District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 200610

	APPLIC	<i></i>	O111 O111						LI1, F L		<i></i>					
Operator Name and Address BTA OIL PRODUCERS, LLC					·					2. OGR	Number 26029	 7				
104 S. Pecos									3. API Number							
Midland, TX 79701											30-025	-424	162			
4. Property			5. Pro	operty Name		NAD 0445 IV						6. Well				
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See Attached Conditions of Approval



CONDITIONS OF APPROVAL

API#	Operator	Well name & Number
30-025-42462	BTA Oil Producers	MESA B SWD 8115 JV-P # 2

Applicable conditions of approval marked with XXXXXX

Administrative Orders Required

Other wells	
Drilling	
XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
Casing	
XXXXXX	SURFACE & INTERNEMIATE(1) CASING - Cement must circulate to surface
XXXXXX	PRODUCTION CASING - Cement must tie back into intermediate casing
	South Area
XXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Pits

XXXXXXX	If using a pit for drilling and completions, must have an approved pit form prior to spudding the well

Completion & Production

XXXXXX	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
XXXXXX	Must conduct & pass MIT prior to any injection
XXXXXXX	Approval for drilling ONLY – CANNOT INJECT or DISPOSE until injection/disposal order has been approved by the OCD Santa Fe Office.