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Form 3160-5 (April 2004) Form 3160-5 (April 2004) Form 3160-5 (April 2004) MAR 0 2 2015 DEPARTMENT OF THE INTERIOR BURE FOR FOR THE INTERIOR BURE FOR FOR THE INTERIOR BURE FOR FOR THE INTERIOR BURE FOR FOR THE INTERIOR BURE FOR THE INTERIOR AND THE INTERIOR AND THE INTERIOR BURE FOR THE INTERIOR AND THE INTERIOR AND THE INTERIOR AND THE INTERIOR AND THE INTERIOR BURE FOR THE INTERIOR AND TH				FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NMNM40456 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. Chevron 12 Federal
1. Type of Well Of Well Gas Well Of Other				8. Well Name and No.
2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC.				Chevron 12 Federal #3
3a         Address         3b. Phone           PO BOX 1936 ~ ROSWELL NM 88202-1936         575.623			area code)	3002530601
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)				10. Field and Pool, or Exploratory Area         Young; Bone Spring North
430' FNL & 1650' FEL, Sec. 12 NWNE, T18S, R32E				11. County or Parish, State
				Lea, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen     Fracture Treat	Production (Si	tart/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Change of Operator
Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         Final Abandonment Notice       Convert to Injection       Plug Back       Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This is a notification of Change of Operator on the above referenced well.				
Harvey E. Yates Company, as new operator, accept all applicable terms conditions, stipulations and restrictions concerning operatings conducted on this lease or portion of lease described. BLM Bond No. NMB000317 Harvey E. Yates Company P.O. Box 1933				
Roswell, NM 88202-1933 Change of Operator EFFECTIVE 9/1/2014 OR OF APPROVAL OR OF APPROVAL				
14. I hereby certify that the fore Name (Printed/Typed) Tammy R. Link Signature	going is true and correct		roduction Tech	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE EB 2.4 2015				
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to Title 18 U.S.C. Section 1001 and Titl	attached. Approval of this notice l or equitable title to those rights i o conduct operations thereon. e 43 U.S.C. Section 1212, make it a	does not warrant or n the subject lease O crime for any person kn	itle fraction for the second s	IREALI OF PARES MANAGEMENT CARLSBAD FIELD OFFICE
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

(Instructions on page 2)

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## MAR 0 6 2015

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## **Conditions of Approval for Change of Operator**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.