Office Office	State of Ne				Form C-103
District 1	Energy, Minerals and	d Natural Resou	rces		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONCEDUATION DIMINION			WELL API NO. 30-025-33192	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			JN F	5. Indicate Type of Lea	ase
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.				STATE 🛛	FEE 🗌
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	NM 87505		6. State Oil & Gas Lea	se No.
87505					
	CES AND REPORTS ON W		.	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			JA	Royal Coachman	
PROPOSALS.)	<u></u>			8. Well Number	
	Gas Well Other	OBBS OCU		1	
2. Name of Operator	(3)		·	9. OGRID Number	
David H. Arrington Oil & Gas Inc		AAR O 6 2015	<u> </u>	05898	
3. Address of Operator P.O. Box 2071 Midland, TX 7970	1	NAK & C		10. Pool name or Wild Abo	cat
4. Well Location		RECEIVED			
	feet from theSline ar	nd 330 feet from	m the E	line	
	Township 19S Rai			MPM County	TEA
Section 27	11. Elevation (Show wheth			on wi	LLA
	KB 3720		——————————————————————————————————————		
Pit or Below-grade Tank Application O					
Pit typeDepth to Groundwa				nce from nearest surface wa	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volum	e	bbls; Con	struction Material	
12. Check A	appropriate Box to Indic	eate Nature c 🗀	kar sar		
NOTICE OF IN	TENTION TO:	Ţ		MITTING <swd< td=""><td></td></swd<>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☑ REME	CONVE	ERSION	RBDMS
TEMPORARILY ABANDON	_	_ 1	RETUF	RN JO	TA
PULL OR ALTER CASING		CASI	INT to	PA P. P&A NF	P&AR
PULL OR ALTER CASING [MOLTIPLE COMPL [J CASII			
OTHER:	[OTHER:			
 Describe proposed or complete of starting any proposed wo or recompletion. 	rk). SEE RULE 1103. For	Multiple Complet	tions: Atta	ach wellbore diagram of	proposed completion
 MIRU. ND EH. NU BOP. T THH to TOF @ 44992 Circ w POOH Cut & pull 5 ½ from Spot 75sx WOC & TAG @ PUH to 373' CIRC cmt to s Cut off WH & mast anchors 	+-2850' TIH w/tbg to 3055 2800' PUH to 1500' spot 35 urf w/105sx verify.	% TAG.	LETTE	PKR@4100 50. TO 4449' TAG. C:	LNO BULFUNIS
10lb gelled brine between all plu	ıgs.				
Closed Loop system all fluids to	licensed facility.				
Unsuccessful attempt made to wa	ish over & retrieve pkr.				
Note: Pkr stuck @ 7231' TOF 2	3/8 tbg @ 4499'.				
I hereby certify that-the information a	above is true and complete t	o the best of my k	nowledge	and belief. I further cert	ify that any pit or below-
grade tank has been will be constructed or	closed according to NMOCD guid	delines 🔲, a general	permit 🗍 o	or an (attached) alternative (OCD-approved plan □.
SIGNATURE OUTUS	-FII		ng Tech	DATE	
Type or print nameDebbie Whitin	ng_E-mail/address:debbi	ie.whiting@arring	gtonoil.coi	m_ Telephone No432	-682-6685
APPROVED BY:	Drown	rle Dist	. Du	person DA	TE 3/9/2015
Conditions of Approval (if any):	J			MA	เอาตาการ 🍿
				TI A	ALL TE ALL TO IA

Royal Coachman 1 Monument Field Lea County, New Mexico Existing Wellbore

1980' FSL 330' FEL S-19 T19S

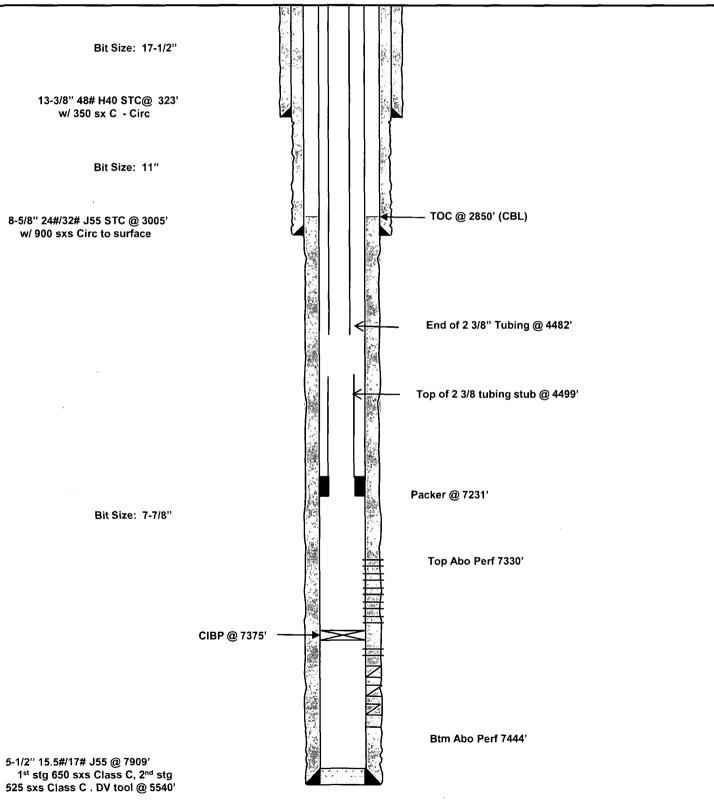
R36E

API: 30-025-33192

KB: 3720' GL: 3702'

Spud: 04/20/96

Rig Rel: 05/11/06



TD: 7909', PBTD: 7850'

Royal Coachman 1 Monument Field Lea County, New Mexico Plugged Wellbore

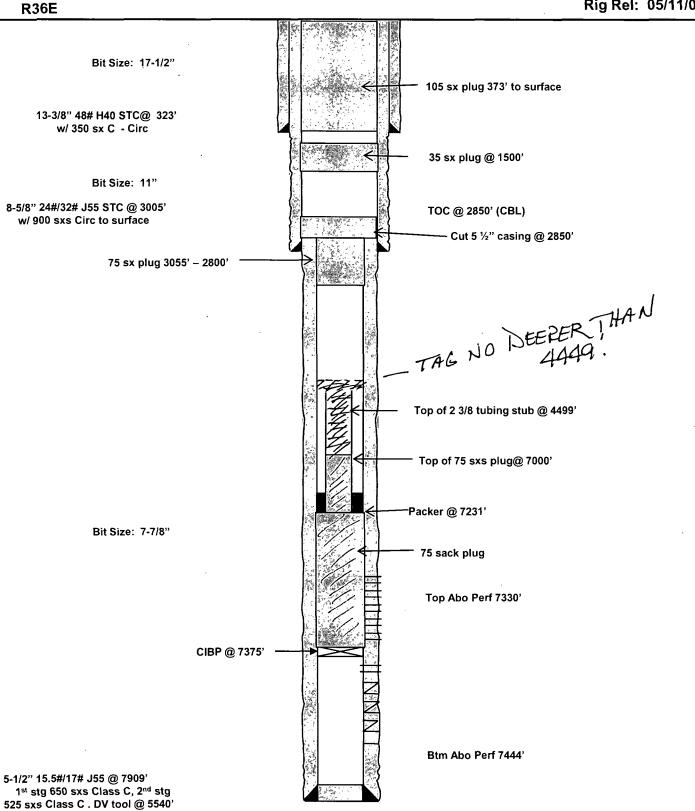
1980' FSL 330' FEL S-19 T19S

API: 30-025-33192

GL: 3702'

KB: 3720'

Spud: 04/20/96 Rig Rel: 05/11/06



TD: 7909', PBTD: 7850'