Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-41641	
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana 1 6, 1111 0 / 303		VO-7363	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
	ICATION FOR PERMIT" (FORM C-101)		Caravan BVW State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HOSS OCO	8. Well Number 9H	
2. Name of Operator	Out Well Cities	/	9. OGRID Number	
Yates Petroleum Corporation		MAR 0 5 2915	025575	
 Address of Operator South Fourth Street, Artesia, 1 	NIM 88210		10. Pool name or Wildcat	Foot
	NIVI 88210	RECEIVED	Triste Draw; Bone Spring	, East
4. Well Location Unit Letter C:	50 feet from the Nor		1950 feet from the	West line
Unit Letter N	331 feet from the Sou			West line
Section 33	Township 24S R	ange 33E		ounty —
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3,483' GR				
12. Cheek Ammonista Day to Indicate Nations of Nation Depart on Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WOR		IG CASING 🗌
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	-	
DOWNHOLE COMMINGLE	MOZINI ZZ OOMI Z	OAGINO/OLIVILIY		
CLOSED-LOOP SYSTEM				
OTHER:			pletion operations	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/28/14 – Ran log from 11,275' to the surface.				
1/5/15 – Tested casing to 3000 psi for 30 mins, good. Opened toe sleeve at 15,769'. Pumped 1500 gals of 15% HCL acid. Displaced hole with 444 bbls of 3% KCL with Oxygen Scavenger and Corrosion Inhibitor.				
1/22/15-2/2/15 – Acidized toe sleeve and frac sleeves 11,998' - 15,665' with 84,500 gallons 15% HCL acid, frac with a total of				
3,415,124# 20/40 Econo prop.				
2/18/15 - Set a AS-1 10K packer at 10,413'. Pressure tested casing to 1000 psi for 15 mins, held good. 2/19/15 - Set 2-7/8" 6.50# L-80 tubing at 10,413'.				
2/19/13 – Set 2-1/6 0.30# L-00 tubing at 10,413.				
Note: Frac sleeves at 11,385', 11,488', 11,590', 11,692', 11,793' and 11,895' have not been opened.				
Spud Date: 10/18/1	Rig Release I	Date:	11/23/14	
		L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
t hereby comity that the information above is true and complete to the best of my knowledge and benefit.				
100	1 1			
SIGNATURE TOUCK	TITLE Re	gulatory Reporting 7	Cechnician DATE March	3, 2015
Type or print/nameLaura W	/atts E-mail address:	laura@yatespetroleu	m.com PHONE: 575	-748-4272
For State Use Only				·
ADDROVED DIV.				
APPROVED BY:	TITLE P	etroleum Engine	DATE /	7/06/19
Conditions of Approval (n any):	- 			