

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised August 1, 2011</div> <div>1. WELL API NO. 30-025-41641</div> <div>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div>3. State Oil & Gas Lease No. VO-7363</div>
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Caravan BVW State <div style="text-align: right; font-weight: bold;">HOBBES OGD</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							6. Well Number: 9H <div style="text-align: right; font-weight: bold;">MAR 05 2015</div>				
8. Name of Operator Yates Petroleum Corporation							9. OGRID 025575 <div style="text-align: right; font-weight: bold;">RECEIVED</div>				
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210							11. Pool name or Wildcat Triste Draw; Bone Spring, East (Oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	33	24S	33E		50	North	1950	West	Lea	
BH:	N	33	24S	33E		331	South	1947	West	Lea	
13. Date Spudded RH 10/18/14 RT 11/3/14		14. Date T.D. Reached 11/20/14		15. Date Rig Released 11/23/14		16. Date Completed (Ready to Produce) 2/20/15		17. Elevations (DF and RKB, RT, GR, etc.) 3,483' GR			
18. Total Measured Depth of Well 15,787'			19. Plug Back Measured Depth 15,783'			20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run VDCBL/GR/CCI			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,998'-15,769' Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		Conductor		80'		30"		297 sx redi-mix to the surface			
13-3/8"		48#		1,197'		17-1/2"		610 sx (circ)			
9-5/8"		36#, 40#		5,186'		12-1/4"		1378 sx (circ)			
5-1/2"		17#		15,786'		8-1/2"		2465 sx (TOC 1,390' CBL)			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
				J							
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
2-7/8"	10,413'		10,413'								
26. Perforation record (interval, size, and number) 11,998'-15,769' (toe sleeve & frac sleeves)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,998'-15,769' Acidized toe sleeve and frac sleeves with 84,500 gals 15% HCL acid, frac with a total of 3,415,124# 20/40 Econo prop.					
28. PRODUCTION											
Date First Production 2/21/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing				
Date of Test 2/23/15	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 380	Gas - MCF 112	Water - Bbl. 1341	Gas - Oil Ratio NA				
Flow Tubing Press. NA	Casing Pressure 1400 psi	Calculated 24-Hour Rate	Oil - Bbl. 380	Gas - MCF 112	Water - Bbl. 1341	Oil Gravity - API - (Corr.) NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By J. Fitzer				
31. List Attachments Log, surveys											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>											
Signature			Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u>		Date <u>March 3, 2015</u>				
E-mail Address: <u>laura@yatespetroleum.com</u>											

MAR 10 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt 4,858'	T. Atoka		T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware 5,082'		T. Morrison		
T. Drinkard	T. Bone Spring 9,083'		T. Todilto		
T. Abo	T. Bell Canyon 5,100'		T. Entrada		
T. Wolfcamp	T. Cherry Canyon 6,105'		T. Wingate		
T. Penn	T. Brushy Canyon 7,890'		T. Chinle		
T. Cisco	T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology