Two Copies,	ict Office		State of New Mexico					Form C-105				
District I 1625 N. French Dr., Hobbs, I	NM 88240	Ene	ergy, Minerals and	d Natur	al Resources	-	Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Artesia, NM			0:1.0	dan Di			1. WELL. 30-025-417					
District III			Oil Conserva			_	2. Type of L	ease				
1000 Rio Brazos Rd., Aztec, <u>District IV</u>			1220 South S			<u> </u>	STA			NDIAN		
1220 S. St. Francis Dr., Santa			Santa Fe, N			- .	3. State Oil & Gas Lease No.					
4. Reason for filing:	LETION (JH HECC	MPLETION RE	PUKI	AND LOG		Lease Nan	ne or Unit Agre	ement Name			
_								ID OF 11010.				
◯ COMPLETION RE	PORT (Fill in t	ooxes #1 throu	gh #31 for State and Fe	e wells on	lly)		5. Well Numl 2H	ber: ቢያር	BSOCU	•		
☐ C-144 CLOSURE A							-11	(Tue		A		
#33; attach this and the pl 7. Type of Completion:	at to the C-144	closure report	in accordance with 19.1	.5.17.13.K	(NMAC)			nE	BESOCD	<i>14</i> 2		
NEW WELL	☐ WORKOVE	ER 🔲 DEEPI	ENING PLUGBAC	K 🔲 DIF	FERENT RESER		OTHER		.v 	,		
8. Name of Operator CHEVRON U.S.A. INC.							9. OGRID 1323			D		
10. Address of Operator							11. Pool name	e or Wildcat	The state of the s			
15 SMITH ROAD MIDLAND, TEXAS 797	705					RED HILLS; BONE SPRING, NORTH (96434)						
, - 3 / / /	-						,		.,	·= ·/		
12.Location Unit Lt	r Section	Towns	hip Range	Lot	Feet from	the N	N/S Line	Feet from the	e E/W Line	County		
Surface: D	14	248	34E	 	330		NORTH	340	WEST	LEA		
BH: M	14	248	34E	†	297		SOUTH	622	WEST			
	L Date T.D. Reach	ned 15. I	Date Rig Released	Ь——	16. Date Comp	oleted (Ready to Proc			(DF and RKB,		
06/13/2014	07/04/20	14 09/2	6/2014		09/14/2014			1	RT, GR, etc.)	3508'		
18. Total Measured Depth 15.642'	of Well	19. I 15,4	Plug Back Measured De	pth	20. Was Direct YES	tional S	Survey Made	? 21. Ty CCL	pe Electric and	d Other Logs Run		
,		<u> </u>			110		···					
22. Producing Interval(s), 12104-15385' BONE SPI		ion - Top, Bo	tom, Name									
23.			CASING REC	ORD ((Report all st	rings	s set in w	ell)		- 		
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET		HOLE SIZE	1111.5		NG RECORD	AMOU	NT PULLED		
13.375	48		1,195'		17.5			0 SX		N/A		
9.625	40			5,363'		12.25		2105 SX		N/A		
5.5	17	<u> </u>	15,626'		8.75		226	0 SX		N/A		
	<u> </u>		_	_		\rightarrow			<u> </u>			
			10,000,000,000			25.		TUBING REC	CORD			
24			LINER RECORD			1 / 3						
24. SIZE TOP		ВОТТОМ	LINER RECORD SACKS CEM	ENT S	CREEN	SIZE		DEPTH SE		CKER SET		
		ВОТТОМ		ENT S	CREEN					CKER SET		
SIZE TOP						SIZE 27/	8"	9929'	ET PA			
	interval, size, a	nd number)	SACKS CEM	2	7. ACID, SHOT	SIZE 27/ FRA	8" CTURE, CI	DEPTH SE 9929' EMENT, SQU	JEEZE, ETC			
26. Perforation record (15162-15385 (42 SHOTS) 14328-14551(42 SHOTS)	interval, size, an) 15107-14884) 14273-14050(-	nd number) (42 SHOTS) 42 SHOTS) 12	SACKS CEM 14829-14606(42 SHOTS 3772-13993(42 SHOTS)	S) D		SIZE 27/ FRA	E 8" CTURE, CE AMOUNT A	9929'	JEEZE, ETC	ED		
26. Perforation record (15162-15385 (42 SHOTS	interval, size, and 15107-14884 (14273-14050) (13216-13439)	nd number) (42 SHOTS) 42 SHOTS) 12 42 SHOTS)12	SACKS CEM 14829-14606(42 SHOTS 3772-13993(42 SHOTS) 938-13161(42 SHOTS)	S) 2° D	7. ACID, SHOT DEPTH INTERVAL	SIZE 27/ FRA	E E E E E E E E E E E E E E E E E E E	DEPTH SE 9929' EMENT, SQU AND KIND M.	JEEZE, ETC ATERIAL USI LBS OF PRO	ed OPPANT,		
26. Perforation record (15162-15385 (42 SHOTS 14328-14551(42 SHOTS 13494-13715(42 SHOTS)	interval, size, and 15107-14884 (14273-14050) (13216-13439)	nd number) (42 SHOTS) 42 SHOTS) 12 42 SHOTS)12	SACKS CEM 14829-14606(42 SHOTS 3772-13993(42 SHOTS) 938-13161(42 SHOTS)	S) 2° D	7. ACID, SHOT DEPTH INTERVAL	SIZE 27/ FRA	CTURE, CE AMOUNT A FRAC WA 20/40 PRI 30/50 PRI	DEPTH SE 9929' EMENT, SQU AND KIND M. /3,736,837 I EM WHITE	JEEZE, ETC ATERIAL US LBS OF PRO :: 892239 L :: 2,280,321	ED OPPANT, BS LBS		
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Signature WW			s form is true and complete to the be	story Specialist Date: 12/17/2014
E-mail Address lea				
E-mail Address ica	keju@cnevi	<u>on.com</u>		
,		INST	TRUCTIONS	
deepened well and no copy of all electrical reported shall be mea completions, items 1	ot later than and radio-ac sured depth 1, 12 and 26	60 days after completion of clocal ctivity logs run on the well and as. In the case of directionally do 3.31 shall be reported for each 2.35	osure. When submitted as a complet a summary of all special tests condu- rilled wells, true vertical depths shal cone.	er the completion of any newly-drilled or ion report, this shall be accompanied by outed, including drill stem tests. All depths also be reported. For multiple
		rn New Mexico		vestern New Mexico
Rustler	1085	T. Canyon	T. Ojo Alamo	T. Penn A"
Salado	1691		T. Kirtland	T. Penn. "B"
Castile	3783	T. Atoka	T. Fruitland	T. Penn. "C"
Lamar	5304	T. Miss	T. Pictured Cliffs_	T. Penn. "D"
Bell Canyon	5351	T. Devonian	T. Cliff House	T. Leadville
Cherry Canyon	6313	T. Silurian	T. Menefee	T. Madison
Brushy Canyon	7737	T. Montoya	T. Point Lookout	T. Elbert
Bn Spr Limestone	9077	T. Simpson	T. Mancos	T. McCracken_
1 st Bone Spring	10133	T. McKee	T. Gallup_	T. Ignacio Otzte
2 nd Bone Spring	10720	T. Ellenburger	Base Greenhorn	T.Granite
Target Top	10989	T. Gr. Wash	T. Dakota	
Target	11009	T. Delaware Sand	T. Morrison_	
Target Base	11029	T. Bone Springs	T.Todilto	
Base 2 nd Bn Spr	11106	T	T. Entrada	
3 rd Bone Spring	11708	T	T. Wingate	
Base 3 rd Bone Sprir	ng 11862	T	T. Chinle	
	11975	T	T. Permian	
Wolfcamp				OIL OR GAS
		, to		SANDS OR ZONE

			/					SANDS OR ZONES
No. 1, fr	rom		to		No. 3, f	rom		to
No. 2, fr	rom		to		No. 4, f	rom		to
			IMPORTANT	WA	ATER S	SAND	S	
Include	data on	rate of wat	er inflow and elevation to which wate	er ro	se in ho	le.		
No. 1, fr	rom		to				feet	• • • • • • • • • • • • • • • • • • • •
No. 2, fr	rom		to				feet	
			to					
ŕ]	LITHOLOGY RECORD	(At	tach ad	ditiona	ıl sheet if n	necessary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology

SUR	1085		ANHY,SS, DOL		
1085	1691		SALT		
1691	3783		ANHYDRITE		
3783	5304		LIME, SHALE	1	
5304	5351		SAND, SHALE		
5351	6313		SAND, SHALE		
6313	7737		SAND, SHALE		
7737	9077		LIMESTONE	(
9077	10133		SANDSTONE	i	
10133	10720		SANDSTONE		
10720	10989		SANDSTONE		
10989	11009		SANDSTONE		,
1100 ๆ	11029		SANDSTONE		
11029	11106		LIMESTONE		
1110 6	11708		SANDSTONE		•
				i l	
11708	11862		LIME/SHALE		
11862			SHALE		
111975	TD		SHALE		
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