

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-42003														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name PHILLIPS LEA HOBBS OCD 6. Well Number: 104 NOV 26 2014														
8. Name of Operator LINN OPERATING INC.		9. OGRID 269324 RECEIVED														
10. Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002		11. Pool name or Wildcat VACUUM;GRAYBURG-SAN ANDRES														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	31	17S	34E	4	942	S	443	W	LEA						
BH:	M	31	17S	34E	4	942	S	443	W	LEA						
13. Date Spudded 10/1/2014	14. Date T.D. Reached 10/6/2014	15. Date Rig Released 10/7/2014		16. Date Completed (Ready to Produce) 11/07/14			17. Elevations (DF and RKB, RT, GR, etc.) 4096'									
18. Total Measured Depth of Well 5011'		19. Plug Back Measured Depth 4959'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Composite								
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - San Andres																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8		24		1580		12-1/4		572								
5-1/2		17		5009		7-7/8		925								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
				2-7/8												
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
	4792															
26. Perforation record (interval, size, and number) San Andres 4711' - 4742', 42", 24 Grayburg 4465'-4644', 42", 36																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4711'-4742'</td> <td>17,766# 20/40 SLC Sand; 43,058# 20/40 White Sand</td> </tr> <tr> <td>4465'-4644'</td> <td>118,095# 20/40 /White Sand; 28593# 20/40 SLC Sand</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4711'-4742'	17,766# 20/40 SLC Sand; 43,058# 20/40 White Sand	4465'-4644'	118,095# 20/40 /White Sand; 28593# 20/40 SLC Sand
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4711'-4742'	17,766# 20/40 SLC Sand; 43,058# 20/40 White Sand															
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28. PRODUCTION																
Date First Production 11/7/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping 2-1/2x1-3/4x20' Insert Rod Pump					Well Status (<i>Prod. or Shut-in</i>) Producing									
Date of Test 11/19/2014	Hours Tested 23	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 20	Water - Bbl. 211	Gas - Oil Ratio									
Flow Tubing Press. 200	Casing Pressure 56	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared									30. Test Witnessed By							
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Laura A. Moreno</i>			Printed Name Laura A. Moreno		Title Regulatory Compliance Advisor			Date 11/24/2014								
E-mail Address lmoreno@linnenergy.com																

MAR 10 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3291'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3919'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4250'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4700'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....4465'.....to.....4644'..... No. 3, from.....to.....
 No. 2, from.....4711'.....to..... 4742'..... No. 4, from.....to.....

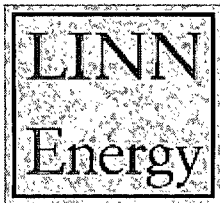
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1583	2530	947	Anhydrite-Shale				
2530	3370	840	Anhydrite				
3370	3490	120	Anhydrite-Sandstone (SS)				
3490	3700	210	Anhydrite-Shale				
3700	3850	150	Anhydrite-Dolomite				
3850	3940	90	Dolomite-Anhydrite- Shale				
3940	4030	90	Dolomite-SS- Limestone				
4030	4090	60	Shale-Dolomite-Limestone				
4090	4150	60	Shale-Dolomite-Anhydrite				
4150	4210	60	Shale-Dolomite-Limestone				
4210	4270	60	Shale-Dolomite				
4270	4400	130	Limestone-Dolomite-Shale				
4400	4440	40	Dolomite-Limestone				
4440	4460	20	Dolomite-Shale-Anhydrite				
4460	4520	60	Dolomite-Shale-Limestone				
4520	4580	60	Dolomite-Anhydrite-Limestone-Sh.				
4580	4740	160	Dolomite-Limestone				
4740	5011	271	Dolomite				



LINN OPERATING, INC

A Wholly owned subsidiary of LINN Energy, LLC

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www.linnenergy.com

November 24, 2014

State of New Mexico
Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

HOBBS OCD

NOV 26 2014

RECEIVED

*Comp 11/07/14
Dist 02/07/15*

Reference: Phillips Lea 104 (API 30-025-42003)
90 Day Confidentiality Request

Dear Mr. Brown,

LINN Operating, Inc. is respectfully submitting Form C-105 (Well Completion or Recompletion Report and Log) and accompanying documents for the above referenced new drill well.

At this time we would like to request that the information on the Form C-105 and accompanying documents remain confidential for the 90 day period of the date of the well's completion as per 19.15.7.16 NMAC.

Should you require any additional information or have any questions, please contact me at 713-904-6657 or lmoreno@linnenergy.com.

Sincerely,

Laura A. Moreno
Regulatory Compliance Advisor

Enclosures:
Form C-104
Form C-105
Composite Log
Deviation Survey
Form C-103 (New Well Completion)