Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-025-42085
District III - (505) 334-6178	1220 South St. I		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NN	4 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR BEGOCO			Hearns 27 State Com
1. Type of Well: Oil Well 🔳 Gas Well 🗌 Other			8. Well Number 501H
2. Name of Operator EOG Resources, Inc	~	MAR 0 4 2015	9. OGRID Number 7377
3. Address of Operator	<u> </u>	/####	10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702	RECEIVED	Triste Draw; Bone Spring, East
4. Well Location Unit Letter M :210 feet from the South line and 570 feet from the West line			
Unit Letter 27		Range 33E	feet from thelinelineline
	11. Elevation (Show whether	0	
3479' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
12/10/14 MIRU to prep well for completion.			
12/11/14 Ran CBL, TOC estimated to be at 4660'.			
Begin 27 stage completion and frac. 01/06/15 Finish 27 stage completion. Perforated 11404 - 15975', 0.39", 825 holes.			
Frac w/ 2110 bbls acid, 7545372 lbs proppant, 174540 bbls load water.			
01/08/15 RIH to drill out plugs and clean out.			
01/10/15 Finish drill and clean out. Flow back. 01/21/15 Place well on production. Flow up casing.			
02/12/15 MIRU to run production tubing.			
RIH w/ 2-7/8" production tubing and gas lift assembly set at 10615'. Returned to production.			
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Spud Date: 11/02/14	 Rig Releas	e Date: 11/20/14	· · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	_{title} F	Regulatory Analyst	02/24/2015
Stan Wagn	er rester	drage	
Type or print name	E-mail add		
APPROVED BY: TITLE Petroleum Engineer DATE 03/06/15			
Conditions of Approval (if any):			

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MAR 1 0 2015

