Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42 5. Indicate Typ	
<u>District III</u> – (505) 334-6178 1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	■ / FEE □
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & 0	Gas Lease No.
87505			7 1 1	11.7.4
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name  Hearns 27 State Com	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO. المركزة			
1. Type of Well: Oil Well	Gas Well Other	BSOCD	8. Well Number 301H	
2. Name of Operator EOG Resources, Inc	. MAR	0.4 2015	9. OGRID Number 7377	
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 2267 Midla	and, IX 79702		Triste Draw;	Bone Spring, East
4. Well Location Unit Letter	210 feet from the South	line and	feet fi	rom the West line
Section 27		nge 33E	NMPM	County Lea
	11. Elevation (Show whether DR 3480' GR	RKB, RT, GR, etc.)	**	
	3400 GR		*.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
_				ALTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	<del>-</del>	CASING/CEMENT	JOB	
CLOSED-LOOP SYSTEM				
OTHER:	unleted operations (Clearly state all	<b>4</b> 1111 <b>—</b> 111	oletion	ates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/11/14 MIRU to prep well for completion. Ran CBL, TOC estimated to be 6200'.				
12/12/14 Begin 28 stage completion and frac. 01/07/15 Finish 28 stage completion. Perforated 10701 - 15254', 0.39", 860 holes.				
Frac w/ 2226 bbls acid, 7888761 lbs proppant, 173245 bbls load water.				
01/12/15 RIH to drill out plugs and clean out wellbore. 01/14/15 Finish drill and clean out. Flowback waiting on facility completion.				
01/22/15 Place well on production. Flow up casing.				
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Spud Date: 11/21/14	Rig Release Da	nte: 12/08/14		
L		,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE How W	TITLE Reg	ulatory Analyst	I	DATE 02/24/14
Stan Wagn	Gr —			432-686-3689
Type or print name Start Wagn For State Use Only	E-mail address	S:	· · · · · · · · · · · · · · · · · · ·	PHONE: 402 000 0000
	Pe Pe	troleum Engine	N	122/01/16
APPROVED BY: Conditions of Approval (fany):	TITLE TO		D	DATE 09/06/15

