

MAR 09 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC057210
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No. 8920003410
3b. Phone No. (include area code) Ph: 432-688-9174		8. Well Name and No. MCA UNIT 324
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T17S R32E NWSW 1345FSL 25FWL		9. API Well No. 30-025-24235-00-S1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize.	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips would like to add pay in the upper grayburg @ 3537'-3738' per attached procedure.
Attached is a current/proposed schematic

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #256766 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 10/09/2014 (15LJ0119SE)

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 08/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR 3 2015

Date

/s/ Chris Walls

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

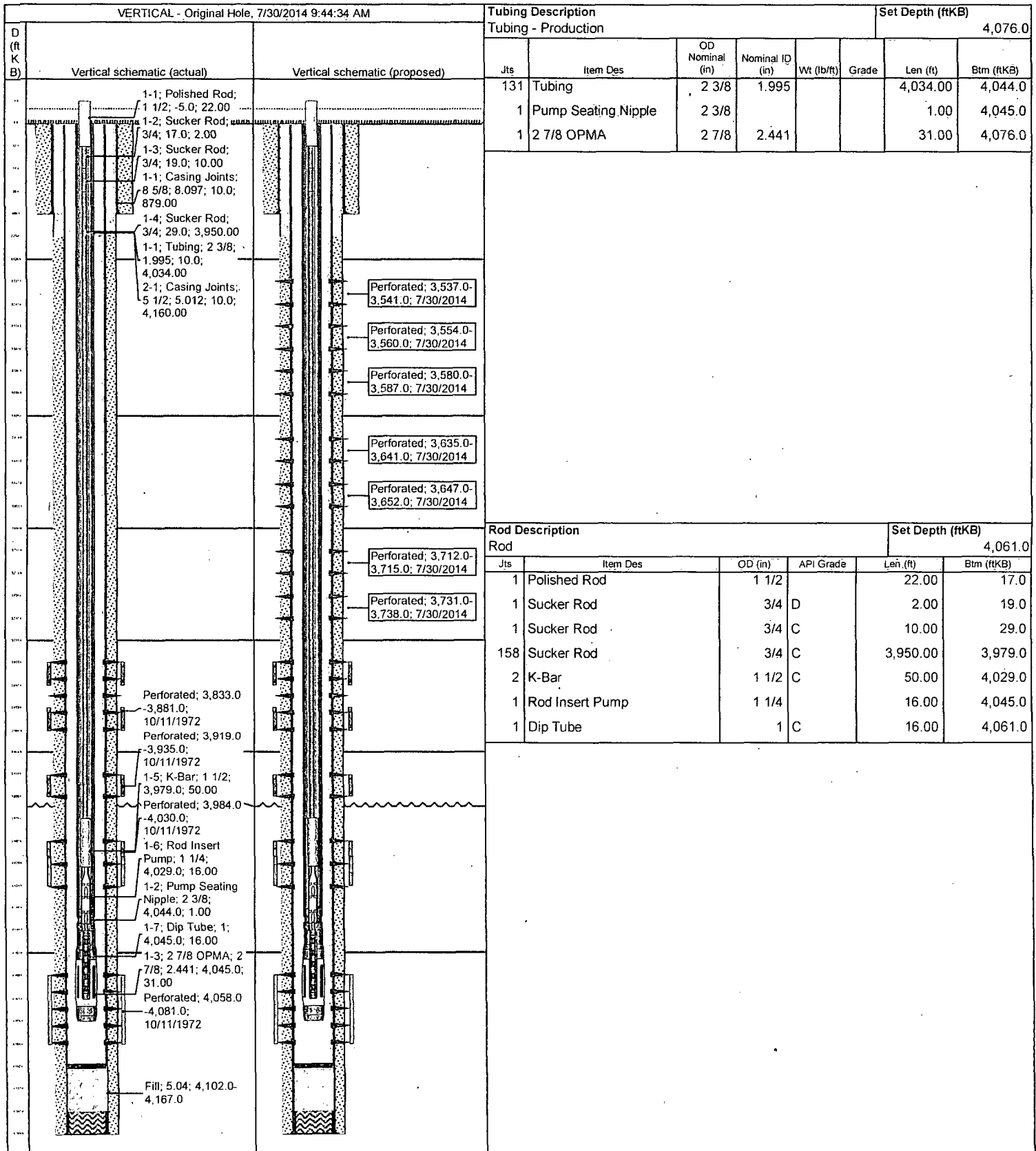
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAR 10 2015

Proposed Rod and Tubing Configuration

MCA 324



MCA UNIT 324
API# 30-025-24235
ADD PAY

OBJECTIVE OF THIS WORK

The purpose of this project is to bring new production to the field in the UPPER GRAYBURG

Procedure: upper grayburg add pay

1. Before the arrival of the rig, kill the well with fresh water.(turn off BPU)
2. Before the frac date, spot 14 clean 500 bbl frac tanks
3. Make sure project supervisor has casing collar log on location
4. Conduct safety meeting with JSA with all personnel and contractors on location
5. Move in Rig up pulling unit.
6. Pull out of hole with rods & pump, inspect rods for wear and replace as necessary.
7. Nipple down well head, Nipple up BOP, & pull out of hole with production tubing, laying down tubing on tubing racks.
8. Pick up & Run in Hole with 121 joints of 2-7/8", N-80, 6.5 lb/ft work string and 10K CBP set CBP at 3800 ft., (uppermost grayburg perforation is at 3833ft). Pressure test the work string to 6500psi. **check casing collar log to make sure we do not set plug on a collar**
9. Circulate the well with fresh water to PBD for as long as necessary
10. Close pipe rams and Test Bridge plug to 500 psi surface pressure (2100 psi BHP). If it holds then proceed, if it doesn't reset 10K CBP (check casing collar log to make sure we are not on a collar)
11. Raise work string to 3750ft (121 joints), spot 500 gals of 15% NE Fe HCL, acid column (3250ft-3750ft) perforations (3537ft-3738ft)
12. Pull out of hole laying down the work string
13. Rig up perforating Services
14. Perforate at the below depths. **Perforate at the uppermost perfs first**

Perforating gun required: 4" titan gun Super Deep penetrating EXP-4539-324T (charge size: 40g, hole size 0.52" & hole length: 52.13")

	Top	Bottom	feet	SPF	angle	shots
Z3	3537	3541	4	2	120	8
	3554	3560	6	2	120	12
	3580	3587	7	2	120	14
Z4	3635	3641	6	2	120	12
	3647	3652	5	2	120	10
Z5	3712	3715	3	2	120	6
	3731	3738	7	2	120	14

Rig down perforating services. Rig up Frac Provider

15. Nipple up 10k Frac stack and Frac service provider

- Run in hole with 120 joints of 3-1/2", L-80 , 9.3lb/ft work string, and treating packer
- set treating packer at 3500 ft
- Test work string to 8000 psi running in the hole
- Once packer has been set, **rig down and release the rig**
- Use the pump schedule below to prop frac grayburg zone 3,4 & 5 (3537 ft-3738ft) down work string with treating packer

16. Record ISIP, 5 min, 10 min and 15 mins in well view

17. Rig down CUDD energy services

18. Let resin coated sand sit for 24 hours until we flow back

19. Flow back the well till its dead

20. Move in and Rig up

21. Pick up & run in hole with 2-7/8", N-80, 6.5lb/ft work string, 6 Drill collars (28 lb/ft) & 4-3/4" bit and Tag for Fill. PBD=3750ft. if we lose weight on string before PBD, note depth in well view

22. Drill out 10K CBP at 3750 ft with 10 ppg brine.

23. Once plugs are drilled out, clean out the well at PBTD=4102 ft for two hours. i.e until we have clean returns to surface

24. Pull out of hole with work string & bit.

25. Pick up & Run in hole with **2-7/8 J-55 production tubing**; test production tubing to 5000 psi. Pump 5 gal of corrosion inhibitor (**champion-Corton R-2525; SG 0.91**)

26. Nipple down BOP, Run in hole with New Rods and Pump. (see pre-pull attached on the next page)

27. Space out pump, hang well on, Turn on BPU & Test pump action; wait for tubing to pressure up then shut down pump. **Rig down & Release rig**

28. Shut in well for 48 hours.

29. Place well on test.