UNITED STATES DEPARTMENT OF THE INTERIOR OCD Hobbs WAR SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an appropriate ii. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other 2. Name of Operator COG OPERATING LLC E-Mail: cjackson@concho.com 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R32E NWNW 990FNL 150FWL				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0315712 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. SNEED 9 FEDERAL COM 2H 9. API Well No. 30-025-41409-00-X1 10. Field and Pool, or Exploratory MALJAMAR 11. County or Parish, and State LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N TYPE OF		EPORT, OR OTHE	R DATA	
□ Notice of Intent □ Acidize □ Deepen □ Production (Start/Resume) □ Water Shut-Off □ Alter Casing □ Fracture Treat □ Reclamation □ Well Integrity □ Casing Repair □ New Construction □ Recomplete □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Drilling Operations □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BiA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/7/14 Rig up power swivel drill out shoe and float shoe. 7/8/14 Test frac valve to 7200psi. Spotted 2000 gals acid. Set plug @ 10,115. Perf 13 stages @ 9880 - 10,100 w/6 SPF, 36 holes, CBP @ 9820. Perf @ 9555 - 9770 w/6SPF, 36 holes, CBP @ 8835. Perf @ 8500 - 8775 w/6SPF, 36 holes, CBP @ 88495. Perf @ 8500 - 8775 w/6SPF, 36 holes, CBP @ 8495. Perf @ 8500 - 8775 w/6SPF, 36 holes, CBP @ 8175. Perf @ 7905 - 8120 w/6SPF, 36 holes, CBP @ 7515. Perf @ 7905 - 8120 w/6SPF, 36 holes, CBP @ 7515. Perf @ 7905 - 8120 w/6SPF, 36 holes, CBP @ 7845. Perf @ 6910 - 7130 w/6SPF, 36 holes, CBP @ 6860.						
14. I hereby certify that the foregoing is Co Name (Printed/Typed) CHASITY	Electronic Submission #25886 For COG OPEF mmitted to AFMSS for processi	Title PREPAF	obbs 10/09/2014	ACGEPTED F	-	RD
Signature (Electronic S	Date 08/28/20			5 2015	+	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to	Title arrant or ct lease Office	DUREAU OF LAND MANAGEMENT CARLSBAD FIELD DEFICE Date				

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Additional data for EC transaction #258867 that would not fit on the form

32. Additional remarks, continued

Perf @ 6580 - 6800 w/6SPF, 36 holes, CBP @ 6525.
Perf @ 6255 - 6470 w/6SPF, 36 holes, CBP @ 6195.
Perf @ 5920 - 6140 w/6SPF, 36 holes. Acidize 13 stages w/54,211 gals 15% HCL. Frac w/1,411,303 gals gel, 301,393 gals WaterFrac, 273,873 gals treated water, 2,895,837# 20/40 brown sand, 644,358# 20/40 CRC.
7/25/14 Drill out plugs. Clean out to PBTD 10,115.
7/29/14 RIH w/153jts 2-7/8" J55 6.5# tbg, EOT @ 5271. Hang On.