Form 3160-4

MAR 09 2015 UNITED STATES

OCD Hobbs

FORM APPROVED OMB No. 1004-0137

1a. Type of Well	(August 2001	,			U OF I	LAND	MANA	GEMENT					•				y 31, 2010		
1. Type of Completion	WELICOME POR RECOMPLETION REPORT AND LOG																		
Other										T i	6. If Indian, Allottee or Tribe Name								
Address ONE CONCHO CENTER 600 WILLINOIS AVENUE Ph. 432-686-3087 Phone No. (include area code) Ph. 432-686-3087 Phone No. (include area code) Ph. 432-686-3087 Ph. 432-686	b. Type o	of Completion	_		w	ork Ove	er 🔲	Deepen	☐ Plug	g Back	□ Dif	f. Re		7. Uni	t or CA	Agreem	ent Name and No.		
MDLAND_TX_P7014-4287 Pht. 432-686-3087 30-025-41409-00-ST			LLC	E	-Mail:	cjacks	Contact: on@cont	CHASITY cho.com	JACKS	ON									
All surface NWNW 990FNL 150FWL All top prod interval reported below NWNW 990FNL 150FWL All top prod interval reported below NWNW 990FNL 150FWL All top prod interval reported below NWNW 990FNL 150FWL All top prod interval reported below NWNW 990FNL 150FWL All top prod interval reported below NWNW 990FNL 150FWL All top prod interval reported below NWNW 990FNL 150FWL All top prod interval reported below NWNW 990FNL 150FWL All top prod interval 11. Sec., T.R. M., or Block and Survey or Arca Sec 9 17178 R32E Mer NMN 12. Cent Arca Sec 9 17178 R32E Mer NMN NM NM NM NM NM NM NM	3. Address				Ю W IL	LINOIS	SAVENU				e area co	ode)	. !	9. API	Well No		25-41409-00-S1		
At top prod interval reported below NWNW 990FNL 150FWL At total depth NENE 938FNL 391FEL 15. Date T.D. Reached 06/22/2014 16. Date Spudded 06/22/2014 17. Date T.D. Reached 06/22/2014 18. Total Depth: MD 1018 19. Plug Back T.D.: MD 10115 20. Depth Bridge Plug Set: MD 17/20 2014 18. Total Depth: MD 5681 19. Plug Back T.D.: MD 10115 20. Depth Bridge Plug Set: MD 17/20 2014 18. Total Depth: MD 5681 19. Plug Back T.D.: MD 10115 20. Depth Bridge Plug Set: MD 17/20 2014 18. Total Depth: MD 5681 19. Plug Back T.D.: MD 10115 20. Depth Bridge Plug Set: MD 17/20 2014 18. Total Depth: MD 5681 19. Plug Back T.D.: MD 10115 20. Depth Bridge Plug Set: MD 17/20 2014 18. Total Depth: MD 5681 19. Plug Back T.D.: MD 10115 20. Depth Bridge Plug Set: MD 17/20 2014 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 10115 20. Depth Bridge Plug Set: MD 17/20 2014 22. Was well cent? 2015 2015 2015 2015 2015 2015 2015 2015		•	•	-	nd in ac	cordan	ce with Fe	ederal requi	rements)*							Exploratory		
13. State 14. Date Spudded 15. Date 7.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 18. Total Depth: MD 1918 19. Plug Back T.D.: MD 19115 20. Depth Bridge Plug Set: MD TVD TVD 19115 20. Depth Bridge Plug Set: MD TVD TVD 19115 20. Depth Bridge Plug Set: MD TVD TVD 19115 20. Depth Bridge Plug Set: MD TVD 19115 20. Depth Bridge Plug Set: MD TVD	•											. [11. Sec., T., R., M., or Block and Survey						
14. Date Spunded		·	-			OFNL	150FWL						<u> </u>	12. Co	unty or I				
06/12/2014			NE 938FI			Pond	nad.	- 13	6 Data	Commiss	ad .					(DE V			
TVD 10115							ied		🗖 D &	A ∑	Ready 1	to Pr	od.	17. Ei	40	(DF, K.)82 GL	B, K1, GL)*		
HNGS COMPENSATEDNEUT Was DST run? No Yes (Submit analysis)	18. Total I	Depth:			6	19. I	Plug Back	T.D.:					20. Depth	Bridg	e Plug S	et:			
Hole Size					un (Sul	omit co	py of eacl	1)			l w	as D	ST run?	ey? [No No No	Ye:	s (Submit analysis)		
Holes Size Free Hours	23. Casing a	nd Liner Rec	ord (Repo	rt all strings	s set in	vell)													
12.250	Hole Size	Size/C	Grade	Wt. (#/ft.)		- 1									Cement	Top*	Amount Pulled		
24. Tubing Record 24. Tubing Record 25. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Dept			.375 J55	54.5			100)5				750							
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875										 		_		-}					
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		9	.500 L80	17.0	-	+	1017	2		-		050		\dashv					
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2.875 5271 25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status			MD) Pa	acker Depth	(MD)	Siz	e De	oth Set (MI	D) P	acker De	oth (MD	n T	Size	Dent	h Set (M	(D)	Packer Denth (MD)		
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status																			
A) YESO-WEST 5920 10100 5920 TO 10100 0.000 468 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5920 TO 10100 ACIDIZE W/54,211 GALS 15% ACID. FRAC W/1,411,303 GALS GEL, 273,873 GALS TREATED WATER, 5920 TO 10100 301,393 GALS WATER FRAC, 2,895,837# 20/40 BROWN, 644,358# 20/40 CRC. 28. Production - Interval A Date First Test Production 337.0 240.0 2192.0 37.0 0.60 Thoke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Sale First Test Hours Test Production BBL MCF BBL MCF BBL MCF BBL Gas Water Gas:Oil Gravity Gas Treatment Gas:Oil Gravity Gas Gas Water Gas:Oil Gravity Gas Gas Gas Water Gas:Oil Gravity Gas Gas Gas Water Gas:Oil Gravity Gas	25. Produc	ing Intervals					2	6. Perforati	on Reco	ord		_				<u> </u>			
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5920 TO 10100 ACIDIZE W/54,211 GALS 15% ACID. FRAC W/1,411,303 GALS GEL, 273,873 GALS TREATED WATER, 5920 TO 10100 301,393 GALS WATER FRAC, 2,895,837# 20/40 BROWN, 644,358# 20/40 CRC. 28. Production - Interval A Date First Date Tested Production BBL MCF BBL Corr. API Gravity Gravity 1. Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL MCF BBL Ratio 28. Production - Interval A 1. CCEPTED FOR PECOF Production BBL Gravity Gravity 29. Production BBL MCF BBL Gravity Gravity 29. Press. Csg. 24 Hr. BBL MCF BBL Ratio 20. Sil Sil Test Hours Test BBL MCF BBL Gravity Gas Cil Ratio 20. Sil Gravity Gas Gravity 20. Sil Gravity Gravity 20. Sil Gravity Gas Gravity 20. Sil Gravity Gas Gravity 20. Sil Gravity Gas Gravity 20. Gravity Gravity 20. Sil Gravity Gas Gravity 20. Sil Gravity Gas Gravity 20. Sil Gravity Gravity 20. Sil Gravity Gravity 20. Gravity Gravity 20. Sil Gravity Gravity 20. Gas Gravity 20. Gravity 20. Gas Gravity 20. Gas Gravity 20. Gas Gravity 20. Gr			MECT	Top	5000			Per				┼-				1005			
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5920 TO 10100 ACIDIZE W/54,211 GALS 15% ACID. FRAC W/1,411,303 GALS GEL, 273,873 GALS TREATED WATER, 5920 TO 10100 301,393 GALS WATER FRAC, 2,895,837# 20/40 BROWN, 644,358# 20/40 CRC. 28. Production - Interval A Date First Test Production BBL MCF BBL Corr. API Gravity Gra		YESU-V	VEST		5920		10100	-		5920 TC	10100	+-	0.000	}	468	SOPE	N		
Amount and Type of Material Sp20 TO 10100 ACIDIZE W/54,211 GALS 15% ACID. FRAC W/1,411,303 GALS GEL, 273,873 GALS TREATED WATER, Sp20 TO 10100 301,393 GALS WATER FRAC, 2,895,837# 20/40 BROWN, 644,358# 20/40 CRC.								-				T		†					
Depth Interval Amount and Type of Material																			
Section Sect				nent Squeeze	e, Etc.				Α.		1 T	£).(-	4						
28. Production - Interval A				00 ACIDIZE	W/54,	211 GA	LS 15% A	CID. FRAC						TREA	TED WAT	TER,			
28. Production - Interval A ACCEPTED FOR DECOMMENT Test Produced Date First Date Date Tested Date Production Date First Date Date Production Date Date Date Date Date Date Date Date																			
28. Production - Interval A ACCEPTED FOR DECOMMENT Test Produced Date First Date Date Tested Date Production Date First Date Date Production Date Date Date Date Date Date Date Date																			
Date First Produced Date Date Date Date Production Date Date Production Date Date Date Date Date Date Date Date	28 Product	tion - Interval	Δ											A C	OLD!		FOD DEGO		
08/04/2014 08/04/2014 24	Date First	,							Oil Gr	avity	Ga	s	P	oduction	Meibod	EU	FOR RECO		
Choke Tog. Press. Csg. Press. Sl 24 Hr. Oil BBL MCF BBL 2192 712 POW 28a. Production - Interval B Date First Tested Date Tested Production BBL MCF BBL MCF BBL MCF BBL Orr. API Gravity Corr. API Gravity CARLSBAD FIELD OFFICE Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Well Status MAR 5 2015 Age of Tog. Press. MAR 5 2015 MAR 5 2015 MAR 5 2015 Gas Gravity Corr. API Gravity Gravity CARLSBAD FIELD OFFICE		1	1	Production	1				Corr. A		Gr.		60		ELECTE	RIC PUI	MPING UNIT		
SI 337 240 2192 712 POW 28a. Production - Interval B Pate First Toduced Date Tested Production BBL Gas Water BBL Corr. API Gravity Gravity CARLSBAD FIELD OFFICE Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status	Choke										, w	ell Stat	tus		M	AR	5 2015		
Date First Test Date Tested Production Date Test Oil Gas Water BBL Oil Gravity Corr. API Gas Gravity CARLSBAD FIELD OFFICE Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status	oize		riess.	Kate					Katio	712		PC	ow)	2010		
Troduced Date Tested Production BBL MCF BBL Corr. API Gravity CARLSBAD FIELD OFFICE Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status	28a. Produc	ction - Interva	al B													0	Man		
	Date First Produced												1	oducióh	CARL	UF LA SBAD	ND MANAGEMENT FIELD OFFICE		
	Choke Size									il	- w	ell Stat	hus						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #258987 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Prod	luction - Inter	val C			·	· · · · · · · · · · · · · · · · · · ·								
Date First Produced	Test . Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	itv	Production Method	·····			
		1.00.00		<u>. </u>								··		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas . MCF	Water BBL	Gas:Oil Ratio	Well	Status					
28c. Prod	luction - Inter	val D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Ráte	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Weli	Status					
29. Dispo	osition of Gas	(Sold, used	d for fuel, ven	ted, etc.)				l						
	nary of Porou	s Zones (I	nclude Aquife	ers):					31. Fo	rmation (Log) Ma	rkers	· · · · · · · · · · · · · · · · · · ·		
tests,	all important including dep ecoveries.	zones of potential	porosity and c I tested, cushi	contents there on used, time	eof: Cored e tool oper	intervals and	d all drill-stem d shut-in pressure	s .						
	Formation		Тор	Bottom		Descript	escriptions, Contents, etc.			Name	Name			
RUSTLEF TANSILL YATES QUEEN GRAYBU SAN AND	RG	•	904 1084 2227 3191 3640 3939	2127	S/ S/ S/	ANDSTONE			TC YA Ql Gf	JSTLER DP OF SALT ATES JEEN RAYBURG AN ANDRES		904 1084 2227 3191 3640 3939		
					ŀ									
	ional remarks nail log.	(include p	olugging proc	edure):	1		<u> </u>		<u> </u>	<u></u>		<u> </u>		
33. Circle	enclosed atta	chments:												
	ectrical/Mecha ndry Notice fo	_	•	• '		c Report nalysis	3. DST Report 4. Directional Survey 7 Other:							
34. I here	by certify that	the forego	•			-				e records (see attac	ched instruction	ons):		
				Fo	r COG 0	PERATING	d by the BLM W G LLC, sent to th NDA JIMENEZ	e Hobbs	•					
Name	(please print)	CHASIT			p. v.			REPARE	. `	74				
Signature (Electronic Submission)								Date 08/29/2014						
-														