

HOBBS OCD

MAR 09 2015

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM68820

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator ENDURANCE RESOURCES LLC			Contact: MANNY SIRGO III E-Mail: manny@enduranceresourcesllc.com		
3. Address MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 432-242-4680		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 330FSL 660FEL 32.282520 N Lat, 103.500621 W Lon At top prod interval reported below Sec 19 T23S R34E Mer NMP At total depth NENE 333FNL 975FEL			8. Lease Name and Well No. NOCASTER 19 FEDERAL 4H		
14. Date Spudded 05/25/2014			15. Date T.D. Reached 06/23/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/20/2014			9. API Well No. 30-025-41449-00-S1		
18. Total Depth: MD 14882 TVD 10546			19. Plug Back T.D.: MD 14809 TVD 10546		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory ANTELOPE RIDGE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLLMICROGUARD NEUTRON DENSITY			11. Sec., T., R., M., or Block and Survey or Area Sec 19 T23S R34E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3570 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1272		864	231	0	
12.250	9.625 J-55	40.0		5107		1360	408	0	
8.750	5.500 HCP-110	20.0		14873		2320	803	0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING WEST	10330	10545	10870 TO 14748	42.000	546	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
10870 TO 14748	A/39,000 GALS 15% HCL, 1,717,549# 30/50 CARBOLITE + 1,621,821# 20/40 CARBOLITE

28. Production - Interval A										ACCEPTED FOR RECORD FLOWS FROM WELL MAR 5 2015 D. Ham BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity		
07/20/2014	07/25/2014	24	→	2611.0	5958.0	2747.0	45.0	0.70		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
48/64	SI	1696.0	→	2611	5958	2747	2282	POW		
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
			→							

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #256103 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation
Due: 1/25/15

MAR 10 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1065	1305	ANHYDRITE	RUSTLER	1065
TANSILL	1740	2748	SALT, ANHYDRITE	TOP OF SALT	1740
SEVEN RIVERS	3130	5090	LIME	SEVEN RIVERS	3130
DELAWARE	5090	5120	LIME	DELAWARE	5090
BONE SPRING LIME	8615	9712	LIME, SHALE	BONE SPRING LIME	8615
1ST BONE SPRING SAND	9712		SAND, SHALE	1ST BONE SPRING SAND	9712
2ND BONE SPRING SAND	10330		SAND, SHALE	2ND BONE SPRING SAND	10330

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #256103 Verified by the BLM Well Information System.
For ENDURANCE RESOURCES LLC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 (15LJ0031SE)

Name(please print) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 08/06/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****