Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41816
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR, USE "APPL	OSALS TO DRILL OR TO DEEPEN OR I ICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A FOR SUCH	Osprey 10
PROPOSALS.)		HOBBS OCD	8. Well Number 601H
 Type of Well: Oil Well Name of Operator 	Gas Well Other	- 0. 492	8. Well Number 601H 9. OGRID Number
EOG Resources, Inc.		MAR 0 6 2015	7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, TX 79702	DECEIVED	Red Hills; Bone Spring, East
4. Well Location M	220 South	602000) West
Unit Letter	teet from the	line and	feet from theline
Section 10	Township 200	Range 34E	NMPM County Lea
one of other property of the state of the st	11. Elevation (Show whether D	PR, RKB, RT, GR, etc.)	(a.)
15 15 15 15 15 15 15 15			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate box to indicate Nature of Notice, Report of Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	_
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING	-	CASING/CEMENT	ΓJOB ⊻
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	İ		•
OTHER:	'	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
12/10/14 TD @ 16895' MD.			
12/11/14 Ran 385 jts 4-1/2", 13.5#, HCP110 BTC casing set at 16895'.			
Cement w/ 525 sx 50:50 POZ H, 14.2 ppg, 1.3 CFS yield.			
Pressured casing to 5060 psi to rupture cementing plug. 12/12/14 Rig released.			
12/12/14 Rig released.			
12 48. "In			
			11 / 125 /
Spud Date: 11/16/14	Rig Release	Date: 12/12/14	L'ALPINE ON AN ARTHUR
			LANGE OF STATE OF STA
Spud Date: 11/16/14 Rig Release Date: 12/12/14 Right Complete to the best of my knowledge a.			
Thereby certify that the information above is true and complete to the best of my knowledge a.			
SIGNATURE # 03/03/2015			
SIGNATURE The Wa	TITLE	guiatory Special	DATE OS/03/2013
Stan Wagn	é r <u>F</u>		← _{PHONE:} 432-686-3689
Type or print name	E-mail addre	ess:	PHUNE:
APPROVED BY: TITLE Petroleum Engineer DATE 03/09/15			
Conditions of Approval (if any):			7