

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014HOBBS OCD
MAR 09 2015

RECEIVED

SUBMIT BY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267 Midland, TX 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

554 FSL & 554 FEL, SESE (P)
Sec 20, T18S, R33E

5. Lease Serial No.

NMNM61604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

South Corbin Federal 3H

9. API Well No.

30-025-31513

10. Field and Pool, or Exploratory Area

South Corbin; Morrow

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☒ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources, Inc. requests approval for produced water disposal as outlined on the attached water disposal information sheet.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 4/11/14

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 11 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAMES A. AMOS

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MJB/OCD 3/10/2015

MAR 10 2015

**Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Carlsbad, New Mexico 88220
575-434-5972**

Water Production & Disposal Information

Well No: South Corbin Fed 3H

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Morrow
 2. Amount of water produced from all formations in barrel per day. 9
 3. How water is stored on the lease. 500 bbl fiberglass tank
 4. How water is moved to the disposal facility. Pipeline
 5. Identify the Disposal Facility by:
 - A. Facility Operators Name. EOG Resources, Inc.
 - B. Name of facility or well name & number. ECDU Injection Station
 - C. Type of facility or well (WDW) (WIW) etc. WIW
 - D. The Appropriate NMOCD permit number: R-10390
- 1/4 1/4 NWNE Section 21 Township 18S Range 33E

Submit 1 original and 5 copies on Sundry Notice 3160-5

OPERATOR COPY

Number PAH-024-14

Page 2 of 3

☒ Certified Mail - Return
Receipt Requested
7009082000144024265☐ Hand Delivered Received
by**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT****NOTICE OF INCIDENTS OF NONCOMPLIANCE**

Identification
IID
Lease NMNM61604
CA
Unit
PA

Bureau of Land Management Office HOBBS INSPECTION OFFICE				Operator EOG RESOURCES INCORPORATED			
Address 414 WEST TAYLOR HOBBS NM 88240				Address P O BOX 2267 MIDLAND TX 79702			
Telephone 575.393.3612				Attention JERRY BALL			
Inspector HUTCHINGS				Attn Addr P. O. BOX 2267 MIDLAND TX 79702			
Site Name S CORBIN FED 3H	Well/Facility/FMP A	1/4 1/4 Section 18S	Township 33E	Range NMP	Meridian LEA	County NM	State NM
Site Name SOUTH CORBIN FEDERAL	Well/Facility/FMP 03H	1/4 1/4 Section SESE 20	Township 18S	Range 33E	Meridian NMP	County LEA	State NM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
03/20/2014	09:00	OOGO #7 43 CFR 3162.5-1(b)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
04/29/2014			43 CFR 3163.1()

Remarks

This office does not have a approval for water disposal on file.
Submit to this office on a Sundry Notice (3160-5) a NOI for a water disposal approval.
Failure to comply will result in monetary assessments...

When violation is corrected, sign this notice and return to above address.

Company Representative Title REGULATORY ANALYST Signature Stan Wy Date 4/11/14

Company Comments

SUNDY ATTACHED**WARNING**

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Patricia M. Miller</u>				Date <u>3/20/14</u>	Time <u>9:26</u>
FOR OFFICE USE ONLY					
Number 33	Date	Assessment	Penalty	Termination	
Type of Inspection PI					

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14