HOBES O	CD					
Form 3160-5 (August 2007) WAR 09 2015 ARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hob			obbs	Expires: July 31, 2010		
RESUNDAR	ELLS		5. Lease Serial No. NMLC063798			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. Well Name and No. DECKARD FEDERAL COM 4H		
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS				9. API Well No. 30-025-41384-00-X1		
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	lo. (include area code) '48.6946	e) 10. Field and Pool, or Exploratory RED HILLS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 13 T24S R33E NENE 19 32.224179 N Lat, 103.51917			LEA COUNTY,	NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, RF	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize De	epen	Producti	on (Start/Resume)	□ Water Shut-Off	
—		cture Treat		ation 🖸 Well Integrity		
	Subsequent Report Casing Repair				Other Drilling Operations	
Final Abandonment Notice						
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, give subsurfac rk will be performed or provide the Bond No. d operations. If the operation results in a multip bandonment Notices shall be filed only after all inal inspection.)	on file with BLM/BIA.	Required sub pletion in a n	sequent reports shall be ew interval, a Form 316	filed within 30 days 0-4 shall be filed once	
6/2/14 TD 17 1/2" hole @ 136 in w/250 sx. Circ 353 sx to su below FS w/10# brine - no los	58'. Set 13 3/8" 54.5# J-55 csg @ 136 irface. WOC 18 hrs. Test csg to 1500 s of circ.	68'. Cmt w/850 sx 0# for 30 mins. Dri	Class C. Ta lled out 5'	iled		
6/6/14 TD 12 1/4" hole @ 512 in w/250 sx. Circ 200 sx to su w/10# brine - no loss of circ.	27'. Set 9 5/8" 40# J-55 csg @ 5127'. Inface. WOC 18 hrs. Test csg to 1500	Cmt w/1250 sx Cl)#. Drilled out 5' be	ass C. Tail elow FS	ed		
6/12/14 TD 8 3/4" vertical hole	e @ 10500' (KOP).					
	· · ·		·			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #251640 verifie For COG OPERATING mmitted to AFMSS for processing by LI	d by the BLM Well I LLC, sent to the Ho	nformation.			
Name(Printed/Typed) STORMI	DAVIS	Title REGULA		LYST	<u>R RECORD</u>	
Signature (Electronic Submission)		Date 07/03/20-	4	MAR 5	2015	
	THIS SPACE FOR FEDER	AL OR STATE O	· •		im	
Approved By		DUREAD OF LAND MANAGEMENT CARLSBAD FIELD OFFICE				
onditions of approval, if any, are attached ertify that the applicant holds legal or equiphic would entitle the applicant to condu-	Office					
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any p tatements or representations as to any matter w	erson knowingly and w vithin its jurisdiction.	illfully to mak	e to any department or a	agency of the United	
** BLM REVI	SED ** BLM REVISED ** BLM RI	EVISED ** BLM	REVISED	** BLM REVISED) **	

MAR 1 0 2015

Additional data for EC transaction #251640 that would not fit on the form

32. Additional remarks, continued

6/23/14 TD 7 7/8" lateral @ 15492'. Set 5 1/2" 17# P-110 csg @ 15492'. Set DVT @ 6649'. Cmt Stage 1 w/600 sx Class H. Tailed in w/950 sx. Circ 27 sx. Cmt Stage 2 w/800 sx Class C. Tailed in w/250 sx. DNC. TOC @ 3250' (TS).

6/26/14 Rig released.