

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD  
HOBBS

MAR 09 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Serial No. NMNM-0557256
2. Name of Operator APACHE CORPORATION <873>		6. If Indian, Allottee or Tribe Name
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1000 / 432-818-1168	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) LOT G, SEC 20, T 22S, R 37E, 2310' FNL & 1650' FEL		8. Well Name and No. ELLIOTT EM 20 FEDERAL 6
		9. API Well No. 30-025-41445 41446
		10. Field and Pool or Exploratory Area PADDOCK; BLINBRY; TUBB; DRINKARD; WANTZ
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS: CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

10/4/2014 SPUD;

10-4 DRLG SURFACE 51' – 1192' TD; NOTIFIED MARLIN W/BLM OF CSG & CMT

SURFACE CSG 8.625" HOLE 11.0", J55, 24# SET 1192'; FC @ 1148'; RAN 9 CENTRALIZERS;

CMT: 325 SX; (13.5 PPG, 1.75 YLD)

225 SX; (14.8 PPG, 1.33 YLD)

CIRC 138 SX

SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN – OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH

Signature

*Michelle Cooper*

Date 12/26/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

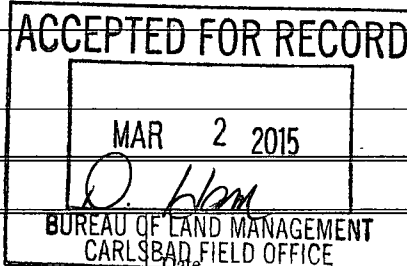
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MAR 10 2015

**ELLIOTT EM 20 FEDERAL 6 End of Well Sundry**

10/6-10/ 11      DRILL OUT CMT & SHOE TRACK; DRLG 1192'-7500'

10/12            BAKER HUGHES LOGGERS

10/13            PRODUCTION CSG 5.5" HOLE 7.0", L80, 17# SET 7500'; FC @ 7453'; RAN 62 CENTRALIZERS;

1<sup>ST</sup> STAGE CMT:      LEAD: 260 SX; (12.6 PPG, 2.0 YLD)

TAIL: 570 SX; (14.2 PPG, 1.37 YLD)

CIRC BETWEEN STAGES

2<sup>ND</sup> STAGE CMT:      LEAD: 780 SX; (12.6 PPG 2.0 YLD)

TAIL: 100 SX; (14.8 PPG 1.32 YLD)

CIRC 133 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

10/13/2014      RIG RELEASED