State of New Mexico Energy, Minerals and Natural Resources Department

.

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	Revised 5-27-2004
DISTRICT-1 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr.	WELL API NO. 30-025-07667
DISTRICT II	Santa Fe, NM 87505	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	001E	STATE FEE X
DISTRICT III	MAR 1 0 2015	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKED	South Hobbs (G/SA) Unit C Section 9
I. Type of Well:	_ INT	8. Well No. 72
Oil Well	Gas Well Other Temporarily Abandoned	
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	( 79323	
4. Well Location		· · · · · · · · · · · · · · · · · · ·
Unit Letter F : 1650 Feet From The North 2310 Feet From The West Line		
Section 9	Township 19-S Range 38-H	E NMPM County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3606' RDB	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water         Distance from nearest surface water		
Pit Liner Thickness mil       Below-Grade Tank: Volume bbls; Construction Material		
12.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:		
	CHANGE PLANS COMMENCE DRILLING OP	
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMEN	
OTHER:	OTHER: Casing integr	ity test/TA status request X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Date of test: 02/27/2015	This Approval	of Temporary 2/27/2014
Pressure readings: Initial – 510 PSI;	15 min – 505 PSI; 30 min – 500 PSI Abandonment	Expires
Length of test: 30 minutes		IN ICOTIONS
	E-PER	MITTING <swd injection<="" td=""></swd>
Witnessed: NO	CONV	ERSIONRBDMS_ <u>Arr</u>
Packer set @3918'	RETU	RN TO TA
Top perf $@4021$ '	INT to	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Turtuer certity that any pit or below-grade tank has been/will be		
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
closed according to NNOCD guidennes , a general permit of an (attached) alternative OCD-approved		
SIGNATURE DATE DATE DATE DATE DATE DATE DATE D3/06/2015		
TYPE OR PRINT NAME       Mendy (A. Johnson       E-mail address:       mendy johnson@oxy.com       TELEPHONE NO.       806-592-6280		
For State Use Only		
APPROVED BY Y LAMYST DIOWN TITLE DISL. DUPENDOU DATE 3/11/2015_ CONDITIONS OF APPROVAL IF ANY:		
	-	$l \sim$
	252 MONTHS	h w
		MAR 1 2 2015

Form C-103 Revised 5-27-2004

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