

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-31646</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>West Lovington Strawn Unit</b>
8. Well Number <b>7</b>
9. OGRID Number <b>162928</b>
10. Pool name or Wildcat <b>Lovington; Strawn, West</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<b>HOBBS OGD</b>
2. Name of Operator <b>Energen Resources Corporation</b>	<b>MAR 09 2015</b>
3. Address of Operator <b>3300 N. A Street, Bldg. 4, Suite 100 Midland, TX 79701</b>	<b>RECEIVED</b>
4. Well Location Unit Letter <b>C</b> ; <b>660</b> feet from the <b>North</b> line and <b>2310</b> feet from the <b>West</b> line Section <b>1</b> Township <b>16S</b> Range <b>35E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3997' KB</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT

REMEDIAL WORK <input type="checkbox"/>	INT to PA <input checked="" type="checkbox"/>
COMMENCE DRILLING <input type="checkbox"/>	P&A R <input type="checkbox"/>
CASING <input type="checkbox"/>	CHG Loc <input type="checkbox"/>
E-PERMITTING <input type="checkbox"/>	
P&A NR <input type="checkbox"/>	
DHC COMP <input type="checkbox"/>	
CSNG <input type="checkbox"/>	
TA <input type="checkbox"/>	RBDMS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Energen Resources submits notice of intention to P&A the WLSU #7:**

See attached:

Proposed Plug & Abandon Procedure  
Current Wellbore Diagram  
Proposed Wellbore Diagram

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

Thank you!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 03/05/2015  
Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432/684-3693

For State Use Only

APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 3/11/2015  
Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified  
24 hours prior to the beginning of Plugging Operations.

**MAR 12 2015**

**WLSU #7**  
West Lovington Strawn Unit  
Lea County, NM

660' FNL and 2310' FWL  
Sec 1, T16S, R35E  
API — 30-025-31646  
Completion Date: 09/1992

**Proposed Plug & Abandon Procedure**

- 1 MIRU Well Service Unit. NDWH, NU BOP. *30 + 25 sxs*
- 2 RIH and set CIBP @ 11,250'. *Dump 50' cement on CIBP.*
- 3 Circulate hole to 9.5 ppg MLF
- 4 Perforate and squeeze at 8,300' w/25 sxs cement plug and displace to 8,200'. WOC and tag. *Perf: SQZ*
- 5 *Spot* 25 sxs cement plug at 7,150' and displace to 7,050'. WOC and tag.
- 6 Perforate and squeeze at 4,800' w/25 sxs cement plug and displace to 4,700'. WOC and tag.
- 7 Perforate and squeeze at 2,800' w/25 sxs cement plug and displace to 2,700'. WOC and tag.
- 8 Perforate and squeeze at 1,800' w/25 sxs cement plug and displace to 1,700'. WOC and tag.
- 9 Perforate and squeeze at 450' w/125 sxs cement plug. Circulate cement to surface.
- 10 Cut off all casing strings at base of cellar or 3' below restored ground level.
- 11 Cover wellbore with metal plate welded in place or with cement cap.
- 12 Erect capped abandonment marker inscribed with well information.
- 13 Cut off dead man anchors and fill in cellar.
- 14 Clean and restore location to natural condition and fulfill any and all regulatory

# ENERGEN RESOURCES CORP

WLSU #007

(formerly Speight Fee Well No. 1)

LEA COUNTY, NM

Conductor:  
None

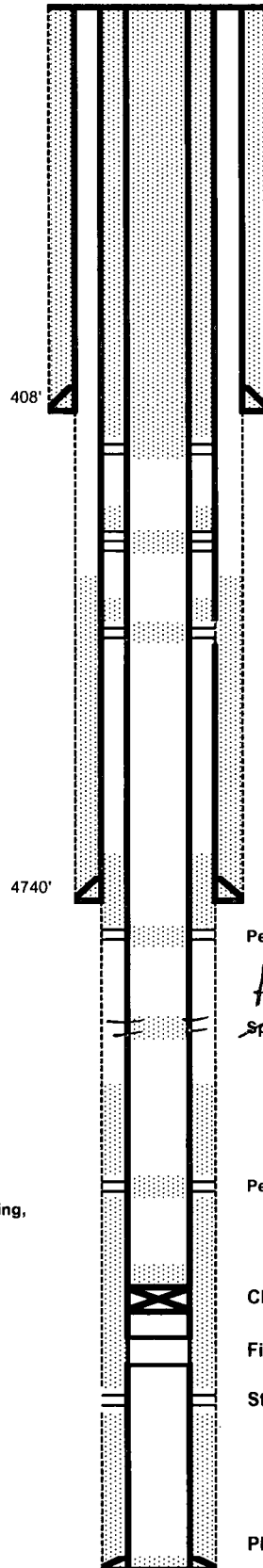
**Surface Casing:**  
13-3/8" 48 & 54.5# @ 408'  
Cemented to surface  
with 440 sx  
Circulated 35 sx

**Intermediate Casing:**  
8-5/8" 32# @ 4740'  
w/475 sx TOC by TS - 2850'

**Initial TOC for Production Casing,**  
8310'

**Production Casing:**  
5-1/2" 17# @ 11,800'  
w/800 sx  
TOC by TS - 8310'

## PROPOSED WELLBORE



Perf & Sqz @ 450' w/125 sxs

Perf & Sqz @ 1800' w/25 sx

Perf & Sqz @ 2800' w/25 sx

Perf & Sqz @ 4800' w/25 sx

*Perf & Sqz.*  
Spot 25 sx @ 7150'

Perf & Sqz @ 8300' w/25 sx

CIBP @ 11250'. Cap w/50' cement

Fish @ 11288 -OS bowl, o/o tool & Lokset Pkr w/skirt

Strawn Perfs: 11,424-11,548' (1 JSPF-124 holes)

PBTD: 11,751'

TD: 11,800'

GL Elevation: 3980.7'

KB Elevation: 3997 -- 16.3' above GL

Location: 660' FNL & 2310' FWL

Sec 1-T16S-R35E

Spud: 07/17/92

API: 30-025-31646

# ENERGEN RESOURCES CORP

WLSU #007

(formerly Speight Fee Well No. 1)

LEA COUNTY, NM

## CURRENT WELLBORE

GL Elevation: 3980.7'

KB Elevation: 3997 -- 16.3' above GL

Location: 660' FNL & 2310' FWL

Sec 1-T16S-R35E

Spud: 07/17/92

API: 30-025-31646

### Conductor:

None

### Surface Casing:

13-3/8" 48 & 54.5# @ 408'  
Cemented to surface  
with 440 sx  
Circulated 35 sx

408'

### Intermediate Casing:

8-5/8" 32# @ 4740'  
w/475 sx TOC by TS - 2850'

4740'

Initial TOC for Production Casing,  
8310'

### Production Casing:

5-1/2" 17# @ 11,800'  
w/800 sxs  
TOC by TS - 8310'

Fish @ 11288 -OS bowl, o/o tool & Lokset Pkr w/skirt

Strawn Perfs: 11,424-11,548' (1 JSPF-124 holes)

PBTD: 11,751'

TD: 11,800'

