HOBBS OCD

MAR 1 0 2015

Form C-104 Revised August 1, 2011

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Submit one Copy to appropriate District Office

AMENDED REPORT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

# State of New Mexico Energy, Minerals & Natural Resources

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

#### **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT** <sup>1</sup> Operator name and Address <sup>2</sup> OCRID Number

Operator name and Address								OGKID Number			
COG Op	erating ]	LLC		229137							
2208 W.	Main St	reet		<sup>3</sup> Reason for Filing Code/ Effective Date							
Artesia,	NM 882	10		NW							
<sup>4</sup> API Numbe	er	<sup>5</sup> Pool	Name				<sup>6</sup> Pool Code				
30 – 025-40952 Wildcat G-08 S213304D; Bone Spring						4D; Bone Spring	97895				
<sup>7</sup> Property Code <sup>8</sup> Property Name							<sup>9</sup> Well Number				
38601 C					Corazon Sta	ate Unit			10H		
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County		
4	4	215	33E	4	330 00	North	150 04	West	Lea		

#### 11 m

Bottom Hole Location												
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County	1
Μ	4	21S	33E		341	South		769	W	est	Lea	KÆ
<sup>12</sup> Lse Code S		cing Method Code F		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective ]	Date	<sup>17</sup> C-12	29 Expiration Date	

### **III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services, LLC P.O. Box 4503 Houston, TX 77210-4503	0

## **IV. Well Completion Data**

		eady Date /22/15	<sup>23</sup> TD 18646'	<sup>24</sup> PBTD 18520'	<sup>25</sup> Perforations 11636-18495'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1/2"		13 3/8"		1805'		1300	
12 1/4"		9 5/8"		5500'		2050	
8 3/4"		5 1/2"		18592'		3450	
			2 7/8"	10832'			

V. Well Test Data

<sup>31</sup> Date New Oil 2/23/15	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 2/27/15	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 1300#	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size 28/64"	<sup>38</sup> Oil 552	<sup>39</sup> Water 2580	<sup>40</sup> Gas 298		<sup>41</sup> Test Method Flowing		
been complied with a	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION				
Printed name: Stormi Davis Title:	Stin		Title: Petroleum Engineer Approval Date:				
Regulatory Analy E-mail Address: sdavis@concho.c Date: 3/6/15		6	E-PERMIT Comp	7 New We P&A TA			
510/15			CSNG ReComp Cancl Wel	Loc Chng Add New W			

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