

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM94186
2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: ERIN WORKMAN Email: ERIN.WORKMAN@DVN.COM		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	7. If Unit or CA/Agreement, Name and/or No. NMNM88526X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23S R33E NWNW 200FNL 400FWL 32.282404 N Lat, 103.584421 W Lon 350 FSL \$1980 FUL		8. Well Name and No. THISTLE UNIT 44H
		9. API Well No. 30-025-41896-00EX-1 41032
		10. Field and Pool, or Exploratory JOHNSON RANCH
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit 44H(NMNM088526X) due to working on tie-in at this location. It will be for 24 hours beginning tomorrow 03.04.15 and ending 03.04.15. This flaring would include the following wells:

Thistle Unit 43H 30-025-40898
Thistle Unit 44H 30-025-41032
Thistle Unit 46H 30-025-41118
Thistle Unit 47H 30-025-41252
Thistle Unit 48H 30-025-41253
Thistle Unit 49H 30-025-41254
Thistle Unit 50H 30-025-41302

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #293712 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER MASON on 03/03/2015 (15JAM0084SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 03/03/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAB/ced 3/11/2015

MAR 12 2015

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Additional data for EC transaction #293712 that would not fit on the form

32. Additional remarks, continued

Thistle Unit 65H 30-025-41303

Amount to be flared is 1.8 MCFPD & 1500 BOPD.

Thank you!

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP
whose address is 333 West Sheridan Avenue, OKC, OK 73102
hereby requests an exception to Rule 19.15.18.12 for 1 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease NMNM088526B Name of Pool Triple X; Bone Spring
Location of Battery: Unit Letter N Section 33 Township 23S Range 33E
Number of wells producing into battery 8 Thistle Unit 43H (30-025-40898), 44H (30-025-41032, 46H (30-025-41118),
47H (30-025-41252, 48H (30-025-41253), 49H (30-025-41254), 50H (30-025-41302), & 65H (30-025-41303)
- B. Based upon oil production of 1500 barrels per day, the estimated * volume
of gas to be flared is 1.8 MCF; Value per day.
- C. Name and location of nearest gas gathering facility:
- D. Distance Estimated cost of connection
- E. This exception is requested for the following reasons: Curtailment due to tie for other wells.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name

& Title Erin Workman, Regulatory Compliance Associate

E-mail Address Erin.workman@devon.com

Date 03.03.15 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 3/5/2015

By Maley Brown

Title Dist. Supervisor

Date 3/11/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.

Thistle Unit 44H
30-015-41032
Devon Energy Production Co.
March 03, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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