Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMI C063798

SUNDRY Do not use th abandoned we	0 9 2015 NMLC063	NMLC063798 6. If Indian, Allottee or Tribe Name				
	IPLICATE - Other instruction		7 If Unit or C	A/Agreement, Name and/or No.		
		KE	CEIVED			
Type of Well	8. Well Name : DECKARD	and No. FEDERAL COM 2H				
Name of Operator COG OPERATING LLC	9. API Well N 30-025-4	o. 1382-00-X1				
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575.748.6946				Pool, or Exploratory S		
4. Location of Well (Footage, Sec., 7	11. County or	Parish, and State				
Sec 13 T24S R33E NENW 19 32.224196 N Lat, 103.527724		LEA COU	NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO E	NDICATE NATURE OF	NOTICE, REPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resur	ne)		
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	■ Recomplete	Other		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Temporarily Abandon			
	□ Convert to Injection	Plug Back	■ Water Disposal	•		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, gively will be performed or provide the operations. If the operation result andonment Notices shall be filed conal inspection.)	e subsurface locations and measu Bond No. on file with BLM/BL/s s in a multiple completion or reco only after all requirements, includ	red and true vertical depths of al Required subsequent reports sompletion in a new interval, a Foing reclamation, have been comp	1 pertinent markers and zones. hall be filed within 30 days rm 3160-4 shall be filed once		
7/15/14 to 7/21/14 MIRU. Tecmt, FC & 5' new formation.	st 9 5/8" csg to 1500# & 5 1/ New TD is 15532'. Circulate	2" csg to 8500#. Good tes clean.	t. Drill out			
7/22/14 to 7/27/14 Ran CBL gal 7 1/2% acid; frac w/33244/	TOC @ 2360'. Perforate Bo 29# sand & 2802198 gal fluid	one Spring 11087-15330' (d.	396). Acdz w/63504			
8/1/14 Drilled out all plugs & o	circulate clean.					
8/4/14 to 8/6/14 Set 2 7/8" 6.5	6# L-80 tbg @ 10535' & pkr	@ 10525'. Installed gas-lift	system:			
8/7/14 Began flowing back & testing.						
•						
14. I hereby certify that the foregoing is	Electronic Submission #258 For COG OPI	ERATING LLC, sent to the I	obbs			
	mmitted to AFMSS for proces	* '	10/08/2014 (月5日)00日9日)上	D FOR RECORD		
Name (Printed/Typed) STORMI	DAVIS	Title REGUL	ATORY ANALYST			
Signature (Electronic S	ubmission)	Date 08/26/20	o14 MAR	4 2015		
	THIS SPACE FOR	FEDERAL OR STATE		Ham		
Approved By		Title	CARLSB	LAND MANAGEMENT AD FIELD OFFICE		
Conditions of approval, if any, are attached entity that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions.	itable title to those rights in the sub		*	E.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #258289 that would not fit on the form

32. Additional remarks, continued

8/8/14 Date of 1st production.