	UNITED STATES DEPARTMENT OF THE INTERIOR MAR 0.9 2015 DEPARTMENT OF THE INTERIOR MAR 0.9 2015 DEPARTMENT OF THE INTERIOR MAR 0.9 2015					
Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE II BUREAU OF LAND MANA		ED STATES OF THE INTERIOR	MAR 0.9 20	15 FOI OM Expi	RM APPROVED B No. 1004-0137 ires: July 31, 2010	
	BUREAU OF LA	ND MANAGEMEN	DECEIV	Lease Serial No		
Do not	use this form for pro	ND REPORTS ON W posals to drill or to 3160-3 (APD) for sue	ELLS re-enter and	6. If Indian, Allotte	ee or Tribe Name	
	TRIPLICATE – Other i		7. If Unit of CA/A	greement, Name and/or No.		
1. Type of Well ⊠ Oil Well	Gas Well	8. Well Name and No. ELLIOTT EM 20 FEDERAL 3				
2. Name of Operator APACHE	CORPORATION <873	9. API Well No. 30-025-41443				
3. Address	e area Code)	10. Field and Pool or Exploratory Area				
303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705 432-818-10			2-818-1168			
4. Location of Well (Footage,			11. County or Parish, State			
LOT F, SEC 20, T22S, R37E,		LEA COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION			TYPE OF ACTI	ON		
Notice of Intent	Acidize	Deepen Facture Treat	Product	ion (Start/Resume)	Water Shut-Off	
Subsequent Report	Casing Repair	New Construction			Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	n D Tempor	arily Abandon Disposal	DRILLING OPS: CASING & CEMENT REPORT	
	the work will be performed colved operations. If the operational Abandonment Notices must for final inspection. 9/1/2014 SPUD; 1' TO 1195'; TD SURFACE	r provide the Bond No. on file ttion results in a multiple com t be filed only after all require	e with BLM/BIA. Re pletion or recompletio ements, including rec	equired subsequent reports on in a new interval, a For	s must be filed within 30 days m 3160-4 must be filed once	
9/1/2014 <u>SURFACE (</u>	FACE CSG 13.375, HOLE 11", J55, 24# SET 1195'; FC @ 1156'; RAN 10 CENTRALIZERS;					
CMT WITH	CMT WITH: (LEAD) 225 SX, CLASS C (13.5 PPG, 1.75 YLD)					
	(TAIL) 200 SX, C	LASS C (14.8 PPG, 1.33 YLE))			
	CIRC 74					
SURFACE (CSG PRESSURE TEST: 2000) PSI/30 MIN –OK	R	EPORT CONTINUED	ON PAGE 2.	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			×	ACCEPTE	D FOR RECORD	
		Title	DRILLING TEC			
Signature Muchell	Coger	Date	10/6/2014		2 2015	
	THIS SF	ACE FOR FEDERAL OR	STATE OFFICE US	SE ()	blan	
Approved by		Title		BUREAU OI	LAND MANAGEMENT	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ce	L CANLO	and HILLU UFFILE	
Title 18 U>S.C. Section 1001 and Tit States any false, fictitious or fraudule	le 43 U.S.C. Section 1212, m	ake it a crime for any person k	nowingly and willful	ly to make to any departn	nent or agency of the United	
States any faise, fictutious of fraudule					b	

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			10/6/201	4 5:10 PM

ELLIOTT EM 20 FEDERAL 3 End of Well Sundry

9/2 – 9/8 TOC @ 971'; DRLL CMT & SHOE TRACK F/971-1195'; TOP OF FC 1156'; SHOE @ 1195' DRL F/ 1195'- 1305'; DRLG PRODUCTION; DRLD F/ 1305' TO 7500' TD

9/8/2014 RU LOGGERS

x

- 9/10/2014 PRODUCTION CSG 5.5, HOLE 7.875, L80, 17# SET @ 7500' FC @7457'; 80 CENTRALIZERS; CIRC
 - CMT: LEAD 110 SX CLASS C, 12.60 PPG, 2.0 YLD, TAIL 475 SX CLASS C, 14.2 WT, 1.3 YLD

CIRC 50 SX; PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

9/11/2014 RIG RELEASED