

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM94186 |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO LP | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM88526X |
| 3b. Phone No. (include area code) Ph: 405-582-XXXX | | 8. Well Name and No. THISTLE UNIT 51H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23S R33E NWNW 200FNL 430FWL 32.282404 N Lat, 103.584421 W Lon | | 9. API Well No. 30-025-41896-00-X1 |
| | | 10. Field and Pool, or Exploratory JOHNSON RANCH |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit Central Tank Battery (NMNM088526X) due to plant shut down, for 90 days beginning today 03.02.15 to May 31st. This flaring would include the following wells:

Thistle Unit 51H 30-025-41896
Thistle Unit 52H 30-025-41897
Thistle Unit 53H 30-025-41794
Thistle Unit 55H 30-025-41488
Thistle Unit 56H 30-025-41340
Thistle Unit 57H 30-025-41341
Thistle Unit 58H 30-025-41342
Thistle Unit 59H 30-025-41796

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

| | |
|---|-----------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #293489 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER MASON on 03/02/2015 (15JAM0083SE) | |
| Name (Printed/Typed) ERIN WORKMAN | Title REGULATORY COMPLIANCE PROF. |
| Signature (Electronic Submission) | Date 03/02/2015 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved By | Title |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Date |
| Office | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | |

BLM REVISED BLM REVISED BLM REVISED BLM REVISED BLM REVISED

MSS/OCD 3/11/2015

MAR 12 2015

Additional data for EC transaction #293489 that would not fit on the form

32. Additional remarks, continued

Thistle Unit 61H 30-025-41487
Thistle Unit 62H 30-025-41466
Thistle Unit 63H 30-025-41467
Thistle Unit 64H 30-025-41468

Amount to be flared is 6000 MCFPD & 5800 BOPD.

Thank you!

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, LP,
whose address is 333 West Sheridan Avenue, OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):

Name of Lease NMNM088526B Name of Pool Triple X; Bone Spring

Location of Battery: Unit Letter M Section 22 Township 23S Range 33E

Number of wells producing into battery: Thistle Unit 51H (30-025-41896), 52H (30-025-41897), 53H (30-025-41794), 55H (30-025-41488), 56H (30-025-41340), 57H (30-025-41341), 58H (30-025-41342), 59H (30-025-41796), 61H (30-025-41487), 62H (30-025-41466), 63H (30-025-41467), & 64H (30-025-41468)

B. Based upon oil production of 5800 barrels per day, the estimated * volume
of gas to be flared is 6000 MCF; Value per day.

C. Name and location of nearest gas gathering facility:

D. Distance 2 1/2 -3 miles Estimated cost of connection

E. This exception is requested for the following reasons:

Plant shut down and we will not be able to off-load.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compliance Prof.

E-mail Address Erin.workman@dvn.com

Date 03.02.15 Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 5/31/2015

By Marky Brown

Title Dist. Supervisor

Date 3/11/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.

Thistle Unit 51H
30-025-41896
Devon Energy Production Co.
March 02, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

030215 JAM