

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03884
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
8. Well Number 20
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON; UPR SAN ANDRES W

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBSOCD
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	MAR 12 2015
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	RECEIVED
4. Well Location Unit Letter: J 1980 feet from SOUTH line and 1980 feet from the EAST line Section 5 Township 17S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL FOR 1 YR, WITH THE TUBING AND PACKER IN THE HOLE.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

C.O.A.  
Disconnect from inj line  
at wellhead.  
msb

Condition of Approval: notify

Spud Date: **OCD Hobbs office 24 hours**  
**prior of running MIT Test & Chart**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03/10/2015

Type or print name: DENISE PINKERTON E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com) PHONE: 432-687-7375

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist Supervisor DATE: 3/12/2015

Conditions of Approval (if any):

MAR 12 2015

AM

# WIW WLU 20 WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva  
 Updated: By:  
 Lease: West Lovington Unit  
 Field: West Lovington  
 Surf. Loc.: 1980 ENL 1980 FWL  
 Bot. Loc.: FSL FEL  
 County: Lea St.: NM  
 Status: Active Injection Well

Well #: 20 St. Lse:  
 API 30025038840000  
 Unit Ltr.: Section: 5  
 TSHP/Rng: 17 S 36 E  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Lovington, NM  
 Chevno:

## Surface Casing

Size: 13-3/8"  
 Wt., Grd.: 48#  
 Depth: 293'  
 Sxs Cmt: 200  
 Circulate:  
 TOC:  
 Hole Size: 17"

## Intermediate Casing

Size: 8-1/8"  
 Wt., Grd.: 28#  
 Depth: 2000'  
 Sxs Cmt: 200  
 Circulate:  
 TOC:  
 Hole Size: 11"

## Production Casing

Size: 5-1/2"  
 Wt., Grd.: 14# J-55  
 Depth: 4700'  
 Sxs Cmt: 200  
 Circulate:  
 TOC:  
 Hole Size: 7-7/8"

## Prod/Inj Interval

Completion OH  
 Hole Size: 4-3/4"

## Formations

Top: Form Name:  
 Red Beds  
 1875 Anhydrite  
 2032? Salt  
 ? Yates  
 ? San Andres  
 ? Glorieta

Current OH Section

4700' - 5140'

Original OH Section:

4700' - 5104'

PBTD:

TD: 5,140

KB: 3,927

DF: 3,926

GL: 3,916

Ini. Spud: 02/18/45

Ini. Comp.:

## History

12-20-95 Pumped 800 Gals 15% NEFE HCl.  
 2-13-92 Deepened to 5,140', Perforated and Acidized Well: Released packer and POH with tubing. Deepened 4 3/4" hole to 5,140'. Perf'd with 1&2 SPF @ 4,717'-20', 4,766'-82', 4,923'-30', 4,948'-60', 4,963'-66', 4,973'-76', 4,980'-87', 4,993'-5,000', 5,036'-44', & 5,054'-60'. CO to 5,140'. Retested annulus to 500 PSIG. Set AD-1 packer on 151 joints 2 3/8" IPC tubing @ 4,668'. Acidized with 4,000 gals 20% HCl, 15 tons CO2, and 1,000# RS @ 4 BPM & 2,550 PSIG. ISIP 1,880 PSIG. 15 min 1,100 PSIG. Returned to injection.  
 6-22-76 Replaced Packer: POH with tubing. Cut over packer. DO & CO to 5,104'. Set Guiberson Unipac 5 packer with 1.50" profile @ 4,123'. Tested casing to 500 PSIG. OK. Returned to injection. 600 BWPD @ 1,900 PSIG.  
 12-3-62 Converted to Injector.  
 9-1-51 Acidized with 15,000 Gals HCl.  
 12-13-50 Acidized with 3,000 Gals HCl.  
 6-14-47 Acidized with 2,000 Gals HCl.  
 3-30-45 Initial Completion. Drilled to 4,700' and set 5 1/2" 14# casing with 200 sxs. Drilled 4 3/4" hole to 5,104'. Acidized with 6,500 gals HCl. IP Flowed 165 BOPD. GOR 382. Gravity 37.

## Production Equipment

2 3/8" IPC Tbg?

5 1/2" x 2 3/8" Baker AD-1 Packer ID 1.953"

Pkr @ 4668'