

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32338
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 133
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM ; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
CHEVRON U.S.A. INC. **MAR 12 2015**

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705 **RECEIVED**

4. Well Location
Unit Letter: O 355 feet from SOUTH line and 1875 feet from the EAST line
Section 36 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL WENT DOWN FOR A HOLE IN THE TUBING AND IS CURRENTLY UNECONOMICAL TO REPAIR.

THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU PU, ND WH, NU BOP.
TIH W/RETRIEVING TOOL AND RETRIEVE RBPS.
SET CIBP @ 5700'. DUMP 35' OF CEMENT ON CIBP.
RUN PRE-MIT.
IF WELL LEAKS OFF, TIH W/RBP, PKR. ISOLATE LEAKS. SQZ AS NECESSARY.
NOTIFY NMOC. CHART TEST TO 500 PSI FOR 30 MINUTES.
RDMO PU.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

PLEASE FIND ATTACHED, WELLBORE DIAGRAMS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 03/10/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MAR 12 2015

**CURRENT
WELLBORE DIAGRAM**

Created: 11/26/2003
 Updated: _____
 Lease: Vacuum Glorieta West Unit
 Surface Location: 355' FSL & 1875' FEL
 Bottomhole Location: 600' FNL & 1400' FEL
 County: Lea
 Current Status: Active Oil Well
 Directions to Wellsite: Buckeye, New Mexico

By: SMG/MCD
 By: _____

Well No.: 133H
 Unit Ltr: O
 Unit Ltr: B
 St: New Mexico
 Elevation: 3991' GL
 Original St Lease: 548570

Sec: 36
 Sec: 1
 API: 30-025-32338
 VGWU Lease #: B-1520

Field: Vacuum Glorieta
 TSHP/Range: 17S-34E
 TSHP/Range: 18S-34E
 Cost Center: UCT492400

This well was drilled as New Mexico O State NCT-1 #35. Well was renamed VGWU #133 effective 3/15/99. It was recompleted as a horizontal well effective 5/24/00.

Surface Casing

Size: 8 5/8"
 Wt.: 24#
 Set @: 1460'
 Sxs cmt: 650 sxs
 Circ: Yes, 148 sxs
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5 1/2"
 Wt.: 15.5# & 17#
 Set @: 8100'
 Sxs Cmt: 2025 sxs
 Circ: Yes, 289 sxs
 TOC: Surface
 Hole Size: 7 7/8"

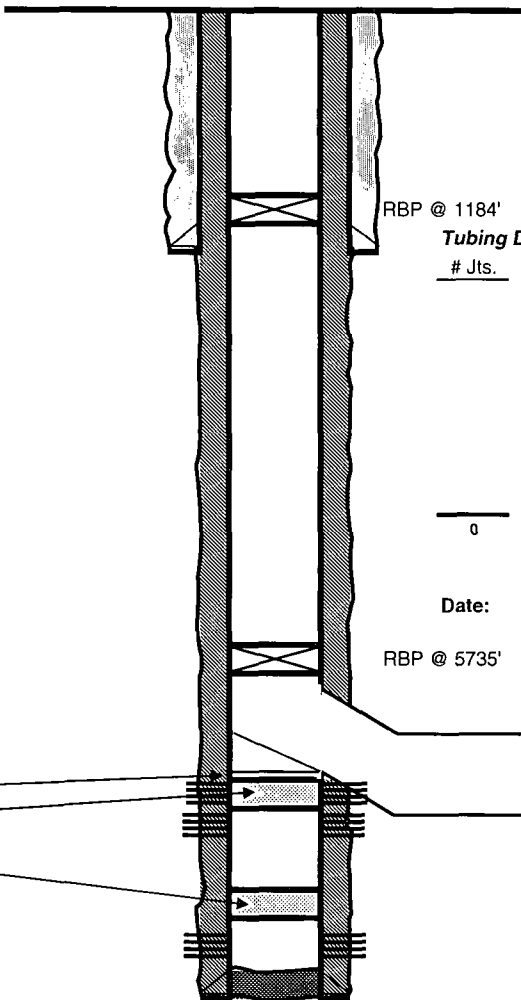
Original TD: 8100'
 Original PBTD: 7980'

Horizontal Information

Top of Whipstock: 5772'
 Bottom of Whipstock: 5780'
 Top of Horizontal Window: 5772'
 Bot of Horizontal Window: 5778'
 Lateral Open Hole: 5772'-6895', Open Hole Glorieta
 Horizontal Drilling Interval: 5772'-6895', Open Hole Glorieta
 Horizontal TD: 6895'
 PBTD (cement retainer) 5780'
 Cement Cap (35'): 6280'-6315'
 Cement Cap (35'): 7315'-7350'
 TMD: 6895'
 TVD: 5948'
 VS: 540.2'

Perforations

Vacuum Glorieta: 5920'-6050'; 2 JSPF; sqzd w/ 200 sx CI H cmt
 F/B 100 sx CI H Neat
 Vacuum Blinebry: 6404'-7124', 4 JSPF, 292 Holes, plugged off
 Vacuum Drinkard: 7486'-7751'; 2 JSPF 265 Holes, plugged off



KB: 4005'
 DF: 4004'
 GL: 3991'
 Original Spud Date: 2/28/1994
 Original Compl. Date: 3/26/1994
 Horizontal Spud Date: 4/6/2000
 Horizontal Compl. Date: 5/24/2000

Tubing Detail

# Jts.	Size	Date:	Footage
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0 EOT 0.00

Date:

Horizontal TD
 6895'

Vertical TD:
 7980'

**PROPOSED
WELLBORE DIAGRAM**

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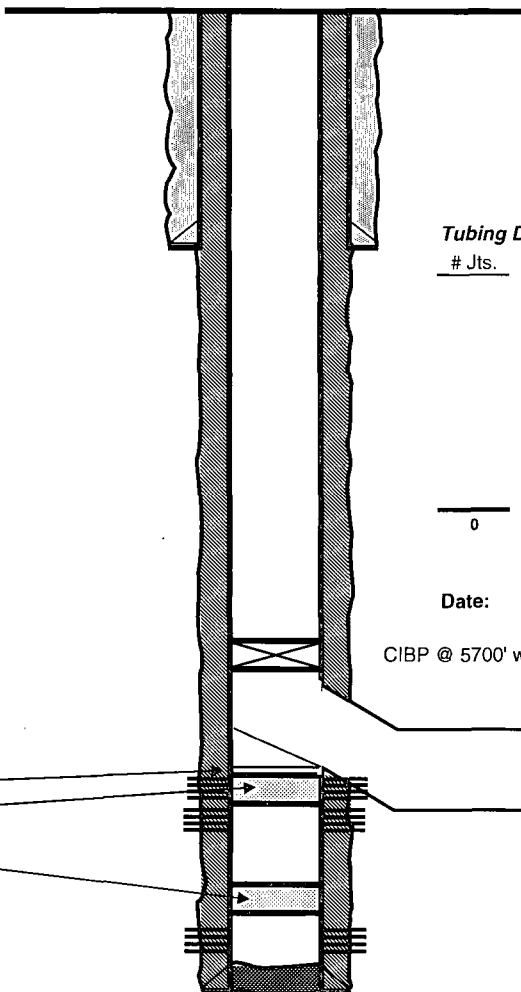
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# Jts.	Size	Footage

Date:

0 EOT 0.00

Date:

CIBP @ 5700' w/ 35' cmt cap

Horizontal TD
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Vertical TD:
 7980'