<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District 11			E	State of New Mexico Energy, Minerals & Natural Resource			HOBBS OCD			Form C-104 Revised August 1, 2011	
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				On Conservation Division				MAR 1 SuBAISone copy to appropriate District Office			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Sunta 1 0, 1 (1) 1 0 / 5 0 5			RECEIVED	[		MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
Operator n	ame and A	Address					<sup>2</sup> OGRID Number 001092				
			RGY CO	CORPORATION				<sup>3</sup> Reason for Filing Code/ Effective Date			
	P.O. Box Roswell, 1	1973 New Mexico	88202-19	-1973				-			
<sup>4</sup> API Numb			Name		-			Change of Transporter / Effective 04-01-2015 <sup>6</sup> Pool Code			
1		FUU	Ivane	_		_					
30-025-3240 7 Property C		8 Pro	perty Nan		a; Delaware, N.	.E.			<sup>9</sup> Well Number		
		Fro	perty Man			1			/		
001578		l		Mobil Lea State						5	
	rface Lo						<u>.</u>				
Ul or lot no.	Section	Township	Range	Lot Idn		North/South			East/West	line	County
E 2 20S			34E	34E 2440 North			870	870 West Lea		Lea	
	<sup>11</sup> Bottom Hole Location					N (1/0 (1				. 1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West	ine	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method <sup>14</sup> G			<sup>14</sup> Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C			C-129 Effective D	129 Effective Date <sup>17</sup> C-129 Expiration Date			
Code			Da	ite						-	
III. Oil and Gas Transporters											
<sup>18</sup> Transporter			<sup>19</sup> Transporter Name						<sup>20</sup> O/G/W		
OGRID				and Address							
035246				Shell Trading (US) Company							0
the state of the s				P.O. Box 4604, Houston, TX 77210-4604							
and the second second				Р.О. Во	5x 4004, Floust	on, IX //2	10-40			(c)ware	
en e											
and a second s	3.15										

## **IV. Well Completion Data**

Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	28 Casing	& Tubing Size	<sup>29</sup> Depth So	et	<sup>30</sup> Sacks Cement	

## V. Well Test Data

v. vvcn ic.	51 J/414						
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
		Conservation Division have on given above is true and	OIL CONSERVATION DIVISION				
	st of my knowledge and						
Signature:	2014		Approved by:	Accepted for Re	State Constant		
Printed name: K	yle Atpers		Title:	accepted for the	<u>a, i i i i i i a a a a a a</u>		
Title:			Approval Date:	· · · · · · · · · · · · · · · · · · ·			
Fi	eld Engineer						
E-mail Address:							
	kalpers@armstrongenerg	gycorp.com					
Date:	Phone:						
March 9,	2015 5	75-625-2222					

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