

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.,
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Chevron USA Inc.
whose address is 15 Smith Rd., Midland, TX
hereby requests an exception to Rule 19.15.18.12 for _____ days or until
2/28, Yr 2015, for the following described tank battery (or LACT):

Name of Lease Brininstool Tank Battery Name of Pool Bell Lake, Bone Spring North

Location of Battery: Unit Letter _____ Section 23 Township 23S Range 33E

Number of wells producing into battery Four—see attached document

B. Based upon oil production of ~ 670 barrels per day, the estimated * volume
of gas to be flared is ~771 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility: Targa Gas Gathering

D. Distance 25 miles Estimated cost of connection Unknown

E. This exception is requested for the following reasons:

Gas Purchaser sales line pressured up not allowing gas from the battery to flow through the gas sales line.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Stephen Gwin

Printed Name & Title: Stephen Gwin HE Specialist

E-mail Address: Stephen.gwin@chevron.com

Date 1-18-15 Telephone No. 575-408-0073

OIL CONSERVATION DIVISION

Approved Until 3/1/2015

By Marys Brown

Title Dist. Supervisor

Date 3/12/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.

MAR 13 2015



WELL TEST REPORT

Area

HOBBS FMT

Sub Area

HOBBS

Operator Route

6010010 - ROUTE 10

Collection Point

BRININSTOOL CTB

WELL NAME	API NUMBER	DAYTIME	TEST STATUS	PROD METH	DUR(HR S)	OIL/COND RATE(BOPD)	WATER RATE (BWPD)	WAT CUT (%)	GAS RATE(MCFD)	GOR
BRININSTOOL 24 23 33 #2H	3002541305	1/18/2015	NEW	NF	24.00	298.00	1017.00	77.34	331.00	1.11
BRININSTOOL 23 23 33 #1H	3002541330	1/14/2015	APPROVED	PU	24.00	80.00	110.00	57.89	90.00	1.13
BRININSTOOL 25 23 33 #2H	3002541627	1/18/2015	APPROVED	PU	24.00	205.00	20.00	8.89	254.00	1.24
BRININSTOOL 23 23 33 #2H	3002541331	1/31/2015	APPROVED	PU	24.00	87.00	145.00	62.50	96.00	1.10
						670.00				