

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 525
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

HOBBS OCD

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
Occidental Permian Ltd.
3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
4. Well Location

MAR 10 2015

RECEIVED

Unit Letter K : 1947 feet from the South line and 2139 feet from the West line
Section 30 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3652' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. Kill well w/90 bbls 10# BW. POOH w/ESP equipment x tubing. RIH w/4-3/4" bit x tag at 4320'. Pull up above perms to 4083'. Pump 1000 gal. xylene x flush w/64 bbls BW. RIH w/5-1/2" packer x set at 3963'. Pump asphaltine squeeze (165 gal. 6602A) x flush with 185 bbls 10# BW. Release packer x RIH w/5-1/2" RBP x set at 4040'. Pressure test casing to to surface to 600 psi x held. Release RBP x circulate well w/150 bbls 10# BW. RU spooler x RIH with assembled Centrilift 400 ESP equipment on 123 jts. 2-7/8" production tubing (SN @ 3964'). ND BOP x NU WH. RD x MO x clean location.

Spud Date:

RU - 2/19/15

Rig Release Date:

RD - 3/3/15

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/5/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 03/16/15
Conditions of Approval (if any):

MAR 17 2015