Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-41610
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VB-0647
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1 `	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Caravan BVV State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 6H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Triste Draw; Bone Spring, East
4. Well Location Unit Letter C:	50 feet from the North line and	1980 feet from the West line
Unit Letter C	330 feet from the North line and	1976 feet from the West line
Section 33	Township 24S Range 33E	<del></del> K
Section $\frac{28}{28}$	Township 24S Range 33E	
	11. Elevation (Show whether DR, RKB, RT, GR 3,469' GR	, etc.)
12. Check	Appropriate Box to Indicate Nature of Not	tice, Report or Other Data
NOTICE OF I	NITENTION TO:	CURCEOUENT REPORT OF
PERFORM REMEDIAL WORK		SUBSEQUENT REPORT OF:  WORK
TEMPORARILY ABANDON		E DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	<u> </u>	<del></del>
DOWNHOLE COMMINGLE	_	<del>_</del>
CLOSED-LOOP SYSTEM	·	_
OTHER:		Completion operations States, and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or re		c completions remain wencere anagram of
100115 D 00100110010		
1/28/15 - Ran GR/CCL/CBL from		15 952' Dummed 1500 celleng of 150/ HCL NEEE
	of 3% KCL with Oxygen Scavenger and Corrosion	15,853'. Pumped 1500 gallons of 15% HCL NEFE p. Inhibitor
	I frac sleeves 11,373' – 15,853' with 209,000 gallo	
20/40 and 30/50 Propmaster sand.	, , ,	, ,
2/19/15 – Pressure tested casing to	1000 psi for 15 mins, held good. AS1-X packer an	d 2-7/8" 6.50# L-80 tubing at 10,492'.
Sand Date: 10/17/14		12/15/14
Spud Date:	Rig Release Date:	12/13/14
1. 2. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
I hereby certify that the information	a above is true and complete to the best of my know	yledge and helief
i mereoy certify that the information	1	violage and benefit
1	latta man	
SIGNATURE OUT !	TITLE Regulatory Reporti	ing Technician DATE <u>March 6, 2015</u>
Type or print name Laura V	Vatts E-mail address: laura@yatespetr	roleum.com PHONE: <u>575-748-4272</u>
For State Use Only	1	
ADDDOVED DV.	TITLE Petroleum En	DATE 03/13/15
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum En	DATE 0/119119
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