Form C-104 Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation División **0 9** 2315 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

220 S. St. Francis	a Dr. Cant	a re, mivi o/.			Sama re. m		a Contract of Manual	~~		ш * *	MENDED REPO	
	s Dr., Sant	I. R		T FOR	Santa Fe, NI ALLOWAB	LE AND	为特特	D) RIZATION	TO TRA	NSPO	ORT	
1 Operator na	me and A		<u>~~~~</u>	_ I OK	THE WILL	(AL 180° /%)		OGRID Nun		. 1674	~~~	
OXY USA IN	C.								16	596		
P.O. BOX 502							3	Reason for F			ve Date NW	
⁴ API Number		· I	l Name	IE CDDIN	I.C.				⁶ Pool C	ode		
$\frac{30 - 025 - 413}{7 R}$			LE X BON			59900					711	
⁷ Property Co	de: 3048	27 Pro	perty Nan	ne: FOXG	GLOVE 29 FEI	JERAL 			⁹ Well N	umber	: 7 H	
II. ¹⁰ Surf	ace Loc	ation										
Ul or lot no.		Township		Lot Idn	Feet from the				East/West	line	County	
A	29	23S	33E	<u>. / 11 2</u>	340	NORTH		660	EAST	<u>. </u>	LEA	
		Location	 	<u> </u>				FSL 374	FEL PEL	. T	<u> </u>	
UL or lot no. 3 P	Section 29	Township 23S	Range 33E	Lot Idn	Feet from the 180	North/South SOUTE		eet from the	East/West EAST	line	County LEA	
12 Lse Code		ing Method		onnection	¹⁵ C-129 Peri			29 Effective I		C-129	Expiration Date	
F	Cod	le : P	Da								P P	
	10 - 7		TI	שט	L		<u> </u>					
III. Oil and		ransporter	.'S		19 nn	4 N Y					20 0 10 150	
¹⁸ Transporte OGRID	er				-	nsporter Name nd Address				²⁰ O/G/W		
239284			OCCIDE!	TAI EN		SPORTATION (BRIDGER LLC)					0	
237204	12747	•	CCIDEN	TAL EN	EKGI IKAN	31 UKTATIUI	.v (DKID	GER LLU)		N-THEORY	U	
36785					DCP MIDST	TREAM, LP			G		G	
and the second												
	12 mas		1-					•	<u> </u>	3.136		
IV. Well C	omnletia	on Data								PERMIT	ver also per la tradició	
²¹ Spud Dat		22 Ready	Date	T	²³ TD	²⁴ PBTD	-	²⁵ Perforat	ions	26	OHC, MC	
10/16/14		1/17/1	15	15735	3'M 11159'V	15536'M 111	159'V	11229-155	37'			
²⁷ Hol	le Size		²⁸ Casing	g & Tubir	ıg Size	²⁹ De	pth Set		30	Sacks	Cement	
14	14-3/4"		11-3/4"			1399'			1390			
	= 1011		<u> </u>			5195'			1500			
10.7				8-5/8"			175			15	υυ 	
10-5	5/6			5-1/2"							1500 1820	
	7/8"			5-1/2"		15	5735'			18:	20	
				5-1/2" 2-7/8"			5735')470'			18:	- ··	
7-7	7/8"										- ··	
	est Data	² Gas Delive	ery Date	2-7/8"	Test Date	10		35 Tb	g. Pressure	0	- ··	
7-7 V. Well Te 31 Date New 0 2/8/15	est Data Oil 3	TBD)	2-7/8"	2/9/15	10 ³⁴ Test 24 H	Length	³⁵ Tb	g. Pressure 150	0	³⁶ Csg. Pressure	
7-7 V. Well Te 31 Date New 0 2/8/15 37 Choke Siz	est Data Oil 3	7BD 38 Oi	il .	2-7/8"	2/9/15 9 Water	34 Test 24 H	Length HRS.		_	0	36 Csg. Pressure - 41 Test Method	
7-7 V. Well Te 31 Date New 0 2/8/15 37 Choke Siz 18/64	est Data Oil 3:	TBD ³⁸ Oi 171	il	2-7/8"	2/9/15 ⁹ Water 890	10 ³⁴ Test 24 H)470' Length HRS. Gas to measu	ıre	150	0	³⁶ Csg. Pressure	
7-7 V. Well Te 31 Date New 0 2/8/15 37 Choke Siz 18/64 42 I hereby certi	est Data Oil 3: ze ify that th	TBD 38 Oi 171 e rules of th	il ne Oil Cons	2-7/8" 33 r servation I	2/9/15 9 Water 890 Division have	34 Test 24 H)470' Length HRS. Gas to measu		150	0	36 Csg. Pressure - 41 Test Method	
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