UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBS OC

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC031670B

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Do not use thi	NOTICES AND REPORT is form for proposals to di II. Use form 3160-3 (APD)	ill or to re-ente	an	R 1 0 201	NMLC031670B 6. If Indian, Allottee o	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No.								
Type of Well					8. Well Name and No. SEMU 251			
Name of Operator CONOCOPHILLIPS	9. API Well No. 30-025-42022							
3a. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079 3b. Phone No. (include area code) Ph: 281-206-5612					10. Field and Pool, or Exploratory SKAGGS; GRAYBURG			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 19 T20S R38E Mer NMP	LEA COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Prod		☐ Product	ion (Start/Resume)	□ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture T	reat	☐ Reclamation		■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Cons	truction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	☐ Plug and Abandon ☐ Tempo		arily Abandon	Drilling Operations		
	☐ Convert to Injection	☐ Plug Back ☐ Water		■ Water D	Pisposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Chris Wall at BLM was notified 11/30/2014 RIH with perf gun & 100,000# of proppants. Curroperations will continue to mor 12/11/2014 RIH & D.O plugs to 12/16/2014 ND BOP NU WH IN Attached, please find the post during the completion. Mechanical Integrity Test will be	k will be performed or provide the operations. If the operation result and onment Notices shall be filed on all inspection.) d of pressure on the backsid & shot perfs @ 3,845'-3,960 rently there is no increase point or the annulus pressure of 4,135'. RDMO. job report and the results of	Bond No. on file we see a multiple componly after all require e (annulus). '. Frac stage #1 ressure in the aren this well.	ith BLM/BIA oletion or reco ments, includ w/ 2,000 g nuulus. Prod	Required submpletion in a ring reclamation also of 15% adduction	osequent reports shall be new interval, a Form 3166 n, have been completed, a acid	filed within 30 days 0-4 shall be filed once		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #293875 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs								
Name (Printed/Typed) TAMARIC	A STEWART	Title	REGUL	ATORY TE	CHNICIAN			
Signature (Electronic S	Submission)	Date	03/04/2	015				
	THIS SPACE FOR	FEDERAL OF	R STATE	OFFICE U	SE			
Approved_By			<u>-</u>		<u></u>	Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the applic		ce		Ki	2			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **