

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
					1. WELL API NO. 30-025-42313					
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
					3. State Oil & Gas Lease No. B-1167					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Norway State 6. Well Number: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBS OCD</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">MAR 09 2015</div> 2					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					9. OGRID <div style="text-align: right; font-weight: bold;">013837</div>					
8. Name of Operator Mack Energy Corporation					11. Pool name or Wildcat <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> Drinkard - 19190					
10. Address of Operator P.O. Box 960, Artesia, NM 88210										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	36	21S	36E		1700	South	2043	East	Lea, County
BH:	O	36	21S	36E		938	South	2254	East	Lea, County
13. Date Spudded 12/28/2014		14. Date T.D. Reached 1/10/2015		15. Date Rig Released 1/13/2015		16. Date Completed (Ready to Produce) 1/30/2015		17. Elevations (OF and RKB, RT, GR, etc.) 3501' GR		
18. Total Measured Depth of Well 7212'				19. Plug Back Measured Depth 7137'		20. Was Directional Survey Made? Yes		Gamma Ray, Neutron Density, Run Lateralog, Spectral Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6691-6910' Drinkard										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8" J-55		32#		1221'		12 1/4"		805sx		0
5 1/2" L-80		17#		7185'		7 7/8"		1900sx		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8" J-55	6926'				
26. Perforation record (interval, size, and number) 6691-6910', .42, 40 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6691-6910' See C-103 for details				
28. PRODUCTION										
Date First Production 2/27/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 2 1/2 x 2 x 20' pump				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 3/2/2015	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 90	Water - Bbl. 250	Gas - Oil Ratio 604			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 47	Gas - MCF 90	Water - Bbl. 250	Oil Gravity - API - (Corr.) 37.6				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold							30. Test Witnessed By Robert Chase			
31. List Attachments Logs, Directional & Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Deana Weaver</u>			Name <u>Deana Weaver</u>		Title <u>Production Clerk</u>			Date <u>3.5.15</u>		
E-mail Address <u>dweaver@mec.com</u>										

MAR 17 2015

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology