Submit 1 Copy To Appropriate District Office		State of New Mexico			Form C-103		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		30-025-42387 5. Indicate Type of 1			
<u>District 111</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		STATE	FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, NM 87505		7505	6. State Oil & Gas L	Lease No.	
			ES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Nam	ie
(DO NOT USE TH DIFFERENT RES PROPOSALS.)	IIS FORM FOR PROI ERVOIR. USE "APP	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR OBS OCD		Frazier 34 St			
1. Type of We		Gas Well 🗌 Other	r	MAR 1 6 2015	8. Well Number 50	<u>)2H</u>	
2. Name of Op EOG F	erator Resources, Ind	MAR L C LOIS		9. OGRID Number 7377			
3. Address of	Operator	and, TX 79702		RECEIVED	10. Pool name or W	ildcat Bone Spring, Ea	ist
4. Well Locati Unit L	.etterA	250 feet from	the North	line and	feet from t	heli	ne ,
Sectio	n 34	TO WHISHIP		ange 33E	NMPM C	County Lea	
		11. Elevation <i>(Sho</i> 3505'	w whether DR GR	R, RKB, RT, GR, etc.)			
	12. Check	Appropriate Box to	o Indicate N	lature of Notice, I	Report or Other Da	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
TEMPORARIL	MEDIAL WORK [ Y ABANDON	PLUG AND ABANDON AREMEDIAL WOR CHANGE PLANS COMMENCE DR				TERING CASING	
PULL OR ALTE		MULTIPLE COMPI	—	CASING/CEMENT			_
DOWNHOLE C							
OTHER:				OTHER:		<u> </u>	<u> </u>
of starti		npleted operations. (Cl work). SEE RULE 19. ecompletion.					date
3/8/15	Ran 118 jts 9-5 Cement lead w tail w/ 330 sx 0 Notified NMO0	rations. Test casing t 5/8", 40#, (25) HCL & // 750 sx Class C, 12. Class C, 14.8 ppg, 1.3 CD and received perm to 1500 psi for 30 min ng 8-3/4" hole.	(93) J55 LT 7 ppg, 2.23 3 CFS yield ission to pro	C casing set at 505 CFS yield; . Did not circulate. oceed without havin	good. 0'. g to top out.	200' Jemp. Su 64 Jemp. Su	wey
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	110/1E		Dia Dalaasa D		·······	]	
Spud Date: 2	/16/15		Rig Release D			ļ	
I hereby certify	that the information	on above is true and cor	nplete to the b	best of my knowledge	and belief.		
SIGNATURE .	Atan M		TITLE Reg	gulatory Analyst	DATE	03/10/15	
Stan Wagner		her				432-686-36	589
Type or print na For State Use C	me		E-mail addres		PHON	NE:	
APPROVED BY:							
				MA	1 7 2015	MB	W