

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM111964

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE -Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

J KEATS 124 32 40H

2. Name of Operator

CHEVRON MIDCONTINENT LP

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

9. API Well No.

30-025-41582-00-S1

3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431

Fx: 575-263-0431

10. Field and Pool, or Exploratory

TRIPLE X

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R32E SESE 330FSL 400FEL  
32.240246 N Lat, 103.620599 W Lon

RECEIVED

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON MIDCONTINENT LP HAS PERFORMED CASING ON THE ABOVE WELL AS FOLLOWS:

01/16/2014 RAN 13 3/8 SURFACE CASING TO 1324 TAGGED AT 1324. ATTEMPT TO WASH CASING TO BOTTOM. L/D 2 JOINTS OF 13 3/8 CASING AN PU AND LAND WELL HEAD. SHO DEPTH=1307. TEST LINES TO 2000 PSI PUMP 10 BBLS FRESH WATER, 55 BBLS OF SPACERW/POLYCRYSTAL W/LCM AND RED DYE. DISPLACED 1/190 BBLS OF FRESH WATER, CIRCULATED 330 BBLS OF CEMENT TO SURFACE - FULL RETURNS THROUGHOUT JOB, BUMPED PLUG AT 11:15 W/1000 PSI. FCP-478 PSI @ 3BPM. FLOATS HELD, BLED BACK 1/2 BBL.

01/18/2014 DRILL 12 1/14 INTERMEDIATE SECTION FROM 1410 TO 2120, UNABLE TO PUMP MINIMUM GPM REQUIRED TO DRILL, DRILL 12 1/4 INTERMEDIATE SECTION FROM 2120 TO 3135 BOP DRILL FOLLOWED BY H2S DRILL AT RELIEF TME GOOD DRILL. FINISH DRILLING CEMENT AND FLOAT EQUIPMENT AND 10 FOOT OF NEW FORMATION FROM 4700 TO 4860.

02/07/2014 RUN 5 1/2 PRODUCTION CASING FROM 13 350 - 15105 FILL UP EVERY 30 JOINTS. WASH DOWN TO FROM 15105 TO 15474 R/D CASING EQUIPMENT AND R/U HALLIBURTON CEMENT HEAD CIRCULATE 1.5 CASING VOL.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250678 verified by the BLM Well Information System  
For CHEVRON MIDCONTINENT LP, sent to the Hobbs  
Committed to AFMSS for processing by JIM AMOS on 09/18/2014 (14JA0564SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 06/24/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY PET	Date 09/18/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Need additional info to complete MAR 17 2015

**Additional data for EC transaction#250678 that would not fit on the form**

**32. Additional remarks, continued**

/ R/D HALLIBURTON AND LAY OUT LANDING JOINT. INSTALL PACKOFF IN WELL HEAD AND TEST TO 4500 PSI, GOOD TEST INSTALL BACK PRESSURE VALVE, NIPPLE DOWN BOPE WHILE CLEANING MID PITS WITH BADGER DAYLIGHT, CONTINUE CLEANING MUD PIT AND R/D BACK YARD EQUIPMENT. FLARE LINES AND MOVING CAMP WITH TREND SERVICES. CLEAN PITS AND R/D RIG EQUIPMENT.