

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

MAR 16 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No.  
NMNM111964

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON MIDCONTINENT, LP E-Mail: CHERRAMURILLO@CHEVRON.COM			8. Lease Name and Well No. J KEATS 1 24 32 40H		
3. Address 1616 W. BENDER BLVD HOBBS, NM 88240			9. API Well No. 30-025-41582		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 330FSL 400FEL 32.240246 N Lat, 103.620599 W Lon At top prod interval reported below SESE 330FSL 400FEL 32.240246 N Lat, 103.620599 W Lon At total depth SESE Lot 1 330FNL 340FEL			10. Field and Pool, or Exploratory TRIPLE X; BONE SPRING W		
14. Date Spudded 01/13/2014			15. Date T.D. Reached 02/04/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/16/2014			17. Elevations (DF, KB, RT, GL)* 3607 GL		
18. Total Depth: MD TVD 15474			19. Plug Back T.D.: MD TVD 15390		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRIC		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		1308		962		0	
12.250	9.575 J-55	40.0		4841		347		4731	
8.750	5.500 P-110	17.0		15474		550			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10417	10405						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
TRIPLE X; BONE SPRING, WEST	11895	15373	11895 TO 15373			PRODUCING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

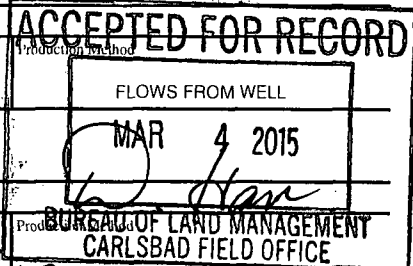
Depth Interval	Amount and Type of Material
11895 TO 15385	ACIDIZED WITH 15% FE ACID
11898 TO 15385	FRAC WITH 268,606 LBS 20/40 TOTAL PROPPANT, 213,867 ;BS 20/40 PREMIUM WHITE, 3706 BBLs OF HYBOR G

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/16/2014	06/16/2014	24	→	263.0	217.0	460.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
22/64	SI		→					POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #293156 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1177	2454	WATER	RUSTLER	1177
BELL CANYON	1309	4940	OIL/GAS	BELL CANYON	1309
CHERRY CANYON	4940-254	5885	OIL/GAS	CHERRY CANYON	2254
BRUSHY CANYON	5885	7167	OIL/GAS	BRUSHY CANYON	3536
BONE SPRING LIMESTONE	5272	8900	OIL/GAS	BONE SPRING LIMESTONE	5272
1ST BONE SPRING	6377	10008	OIL/GAS	1ST BONE SPRING	6377
2ND BONE SPRING	6912	10543	OIL/GAS	2ND BONE SPRING	10543
2ND BONE SPRING BASE	7497	11128	OIL/GAS	2ND BONE SPRING BASE	7497

## 32. Additional remarks (include plugging procedure):

05/25/14- 06/02/14 CONT POOH FORM 11176' TO SURFACE PUMPING F/W @3 BPM @ 5300 PSI RECOVERING 3.25 BPM WITH 1600 PSO ON WH. BUMP UP AND CLOSE IN CROWN VALVE AND OPEN CROWN VALVE AND BLEED OFF PSI. LD B&C C/O BHA. SI HYDRAULIC VALVE AND OPEN CROWN VALVE AND BLEED OFF PSI. LD B&C C/O BHA. MU CUT LUBRICATOR ONTO WH, CLOSE IN CASING VALVES, WING VALVES AND FB EQUIPMENT. W/O TIME FRAME 3:00 HRS - 9:00 HRS FOR PRAIRIE CHICKEN MATING. OPEN WINGS AND FB MANIFOLD TO OPEN TOP TANK. JET OUT COIL W/ N2. RDMO NABORS CTU AND ALL ASSOCIATED EQUIPMENT. ND COIL FLANGE AND NU CAPPING FLANGE ONTO CROWN VALVE, CLEAN AND PU CT CONTAINMENT. SSCP-1800 SSCP 0- SISCP 0. OPEN WELL @ 13:00 HRS ON A 14/54 CHOKE

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #293156 Verified by the BLM Well Information System.  
For CHEVRON MIDCONTINENT,LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 03/04/2015 ()

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 02/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #293156 that would not fit on the form**

**32. Additional remarks, continued**

FLOWING TO OPEN TOP TANK. FLOW BACK RESULTS UNTIL 17:00 HRS. SPOT AND RU WL AND ASSOCIATED EQUIPMENT , MU/PU LUBRICATOR AND TOOLS .. TEST LUB TO 500/2000/3000 PSI. GOOD. RIH TO 10442' . NO ISSUES FOUND. POOH LD TOOLS/LUB. RD WL/PUMP UNIT AND ASSOCIATED EQUIPMENT ; OPEN WELL WITH 200 PSI AND LEAVE LINED UP TO FLOWBACK TANK OVERNIGHT TO MONITOR FOR PACKER LEAKS. REMOVE UPPER SECTION OF BOPS AND LOAD ON TRUCK SET HANGER/BPV/ REMOVE LOWER SECTION OF BOPS AND LOAD ON TRUCK . PLACE CAP ON WELL. RD CRANE, CONTINUE RD OF FLOWBACK, LINES, CHOKE AND ASSOCIATED EQUIPMENT. CLEAN LOCATION .INSTALL 2 WAY CHECK VALVE ; RD CLASS 111 7 1/16 5M BOPE. NU GE 5 K FLOW TREE 7 1/16 ; 10M X 2 9/16 5M UPPR TREE ASSEMBLE W/1 2 1/16 5 M WING SECTION T-M40 TBG HANGER & ADAPTER FLANGE ;TEST GOOD, PRESSURE UP ANNULUS TO 830 PSI, TEST ON/OFF TOOL AND TUBING T/1540 PSI TEST GOOD. SHUT IN WELL E/100 PSI RIG DOWN KEY 399 AND AUX EQUIPMENT.