

MAR 17 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC031670B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. 892000321E																																																											
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com										8. Lease Name and Well No. SEMU 251																																																											
3. Address MIDLAND, TX 79710										3a. Phone No. (include area code) Ph: 281-206-5612																																																											
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 1217FNL 2438FEL 32.334500 N Lat, 103.111387 W Lon At top prod interval reported below NWNE 1217FNL 2438FEL At total depth NWNE 1217FNL 2438FEL																				10. Field and Pool, or Exploratory SKAGGS																																																	
11. Sec., T., R., M., or Block and Survey or Area Sec 19 T20S R38E Mer NMP																				12. County or Parish LEA										13. State NM																																							
14. Date Spudded 10/26/2014										15. Date T.D. Reached 10/29/2014										16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/05/2015										17. Elevations (DF, KB, RT, GL)* 3548 KB																																							
18. Total Depth: MD 4197 TVD 4197										19. Plug Back T.D.: MD TVD										20. Depth Bridge Plug Set: MD TVD																																																	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL																				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)																																																	
23. Casing and Liner Record (Report all strings set in well)																																																																					
Hole Size				Size/Grade				Wt. (#/ft.)				Top (MD)				Bottom (MD)				Stage Cementer Depth				No. of Sk. & Type of Cement				Slurry Vol. (BBL)				Cement Top*				Amount Pulled																																	
12.250				8.625 J-55				24.0				0				1426								838				213																																									
7.875				5.500 L-80				17.0				0				4176								946				299																																									
24. Tubing Record																																																																					
Size				Depth Set (MD)				Packer Depth (MD)				Size				Depth Set (MD)				Packer Depth (MD)				Size				Depth Set (MD)				Packer Depth (MD)																																					
2.875				4039																																																																	
25. Producing Intervals																				26. Perforation Record																																																	
Formation										Top										Bottom										Perforated Interval										Size										No. Holes										Perf. Status									
A) GRAYBURG										3845										3960										3845 TO 3960																														PRODUCING (57380) Skaggs									
B)																																																																					
C)																																																																					
D)																																																																					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																																																																					
Depth Interval										Amount and Type of Material																																																											
3845 TO 3960										TOTAL ACID (15%)=2,000 GALS, TOTAL PROPPANTS=100,000#																																																											
28. Production - Interval A																																																																					
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method																																																			
01/06/2015		01/07/2015		25		→		70.0		158.0		238.0		36.1		A		ACCEPTED FOR RECORD																																																			
Choke Size		Thg. Press. Flwg.		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas:Oil Ratio		Well Status																																																					
SI		300		180.0		→		67		152		228				POW																																																					
28a. Production - Interval B																																																																					
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method																																																			
						→												MAR 12 2015																																																			
Choke Size		Thg. Press. Flwg.		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas:Oil Ratio		Well Status																																																					
SI						→																																																															
																				BUREAU OF LAND MANAGEMENT																																																	
																				CARLSBAD FIELD OFFICE																																																	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #293890 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

COMMISSION #293870 VERIFIED BY THE BLM WEED INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1381	1458	ANHYDRITIC DOLOMITE	RUSTLER	1381
SALADO	1458	2544	HALITE AND ANHYDRITE	SALADO	1458
TANSILL	2544	2658	ANHYDRITE/DOLOMITE	TANSILL	2544
YATES	2658	2907	ANHYDRITE/DOLOMITE W/ INTER	YATES	2658
SEVEN RIVERS	2907	3479	ANHYDRITE/DOLOMITE W/ HALITE	SEVEN RIVERS	2907
QUEEN	3479	3608	SANDSTONE AND ANHYDRITIC DOLOM	QUEEN	3479
PENROSE	3608	3768	SANDSTONE AND ANHYDRITIC DOLOM	PENROSE	3608
GRAYBURG	3768	3981	ANHYDRITIC DOLOMITE	GRAYBURG	3768
SAN ANDRES	3981		DOLOMITE W/ MINOR ANHYDRITE	SAN ANDRES	3981

32. Additional remarks (include plugging procedure):

SAN ANDRES 3981-TD DOLOMITE WITH MINOR ANHYDRITE

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293890 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0723SE)**

Name (please print) TAMARICA STEWARTTitle REGULATORY TECHNICIANSignature (Electronic Submission)Date 03/04/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****