District I 1625 N. French Dr., Hobbs, NM 88240		F	State of New Mexico Energy, Minerals & Natural Resourd			HOBBS OCD Form C- Revised August 1, 2			Form C-104 Revised August 1, 2011		
District II 811 S. First St., Artesia, NM 88210			L	nergy, i		Valurai Nest	Juit				
District III				Oil Conservation Division MAR 1 Submittone of				Sone co	ppy to appi	ropriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.				1499-00			AMENDED REPORT
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe', NM 87505 FOR ALLOWABLE AND AUTHORIZATION TO TR							
	I. I	REOU	EST FO	RALL	OWABLE	AND AUTI	Ю	RIZATION	TO	FRANS	PORT
<sup>1</sup> Operator n	ame and Ad							<sup>2</sup> OGRID Nun			
CHEVRON MIDCONTINENT, L.P.			L.P.					2431333			
15 SMITH F		707						3 Decrem for Eiling Code/Effective Date			
MIDLAND,	TEXAS 79	/05						<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL COMPLETION			
<sup>4</sup> API Numb	e <b>r</b>	<sup>5</sup> Poo	l Name							ool Code	
30 - 025 - 4				RED HILLS; UPPER BONE SPRING SHA							97900
<sup>7</sup> Property C		<sup>8</sup> Pro	perty Nan					<sup>9</sup> Well Number			er
40288			RED HLLS 2 25 33				003H				
II. <sup>10</sup> Su	rface Loca	tion									
Ul or lot no.	Section T	ownship	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/	West line	County
0	2 2:	5S	33E		215	SOUTH		2260	E	AST	LEA
<sup>11</sup> Bo	ttom Hole	Locati	on								
UL or lot no.	Section T	ownship	Range	Lot Idn	Feet from the	North/South	ine	Feet from the	East/	West line	County
В	2 2	5S	33E		284	NORTH		2253	E	AST	LEA
<sup>12</sup> Lse Code	<sup>13</sup> Producing	Method	<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> (	C-129 Effective I	Date	<sup>17</sup> C-12	29 Expiration Date
S Code FLOWING			Date 10/01/2014								
	and Gas T	roneno		/2014							
<sup>18</sup> Transpol		ranspo	riers		<sup>19</sup> Transpor	ton Normo					<sup>20</sup> O/G/W
OGRID					and Ad						0/6/14
000											OIL
										UL	
			GREAT LAKES								
											GAS
		DCP									
								·			
										1994 1997 1997	
	n an the second se										
IV. Wel	l Completi	on Dat	a								
<sup>21</sup> Spud Da		<sup>22</sup> Ready			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat	ions		<sup>26</sup> DHC, MC

<sup>21</sup> Spud Date 07/18/2014	<sup>22</sup> Ready Date 09/03/2014		<sup>23</sup> TD 14,105	<sup>24</sup> PBTD 13,960	<sup>25</sup> Perforations 9825-13,771'	<sup>26</sup> <b>DHC</b> , <b>MC</b>		
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
17 1/2		13 3/8		1259'		1070 SX		
12 1/4		9 5/8		5072'		1570 SX		
8 3/4		5 1/2		14,083'		1940 SX		
		2 7.	/8" TBG	8968'				

C

## V. Well Test Data

<sup>31</sup> Date New Oil 10/01/2014	<sup>32</sup> Gas Delivery Date 10/01/2014	<sup>33</sup> Test Date 10/13/2014	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil 550	<sup>39</sup> Water 2277	<sup>40</sup> Gas 600		<sup>41</sup> Test Method FLOWING	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION			
Printed name: DENISE PINKERT	ON		Title: Petroleum Engineer			
Title: REGULATORY SP	ECIALIST		Approval Date: 03/17/15			
E-mail Address: Leakejd@chevron.co	om					
Date: 03/11/201	5 Phone: 432-687-7375			ING New Well		
		MAR 1 8 201	CSNG_P&~ ReComp	P&ATA Loc Chng Add New Well Create Pool	_	

## MAR 1 8 2015