

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29207
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C.H. WEIR
8. Well Number 16
9. OGRID Number 4323
10. Pool name or Wildcat SKAGGS; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBSOCD	
2. Name of Operator CHEVRON USA INC.	
3. Address of Operator 1616 W. BENDER BLVD. HOBBS, NM 88240	
4. Well Location Unit Letter <u>J</u> : <u>2310'</u> feet from the <u>SOUTH</u> line and <u>1650'</u> feet from the <u>EAST</u> line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RE-COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS RECOMPLETED WELL AS FOLLOWS:

12/10/14 RU WITH 281 JOINTS OF 2 7/8 WS. SPOT RIG, ERECT AND ANCHOR DOWN, HOLD PRE-RIG INSPECTION. MONITORED WELL FOR 30 MIN AND ADAPTOR AND PUMPING TEE. INSTALLED 7 1/16" 5M BOPE EQUIPMENT. PU AND RIH WITH 4 3/4 GUAGE RING/CCL.GR. TAG @ 5570'. CORRELATE DEPTHS, POOH. PU CMT DUMP BAILER AND DUMP BILED 35' CMT ON TOP OF CIBP, POOH, CLOSE BLINDS, SIFN.

12/11/14 TESTED 5.5" CSG FROM CIBP TO LUBRICATOR TO 250L/500H FOR 5 MIN. GOOD TEST. PERFORATED GLORIETTA FORMATION FROM 5261- 5366 (12') POOH, VISUALLY VERIFIED 72 SHOTS FIRED. TIH W/ 2 7/8 AND 15.5 #, J-55, WS AND 5.5' 15.5#, KRESS COMPRESSION PKR, HYDRO TESTING TO 7000 PSI, RAN 96 JTS TO 2976', INSTALLED TIW AND CLOSED PIPE RAMS., SIFN.

12/12/14 CONTINUE TO TIH FROM 2976- TO 5181' W/L-80 WS AND 5.5 # KRESS COMPRESSION SET PACKER, HYDROTESTING TO 7K, PSI, SET PKR @ 5181' & TESTED TO 500 PSI. GOOD TEST. ACID JOB

Zone Permanently Plugged (ZPP)

Skaggs Drinkard

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 01/13/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/22/15

Conditions of Approval (if any):

MAR 19 2015

Zone Permanently Plugged (ZPP)
Weir Blindsy East

C-103 ATTACHMENT

C.H. WEIR A # 16

RECOMPLETION

API# 30-025-29207

12/15/14 RU SWAB MANDREL. FIH W/ SWAB LINE, RUN 7 SET OS 3 RUNS ON SWABBING. UNSET 5.5 KRESS COMPRESSION PKR AND TOH WITH 162 JOINTS OF 2 7/8 WS. MU 3 1/2 NOTCH COLLAR AND TIH, TAGGED @ 5482'. PU POWER SWIVEL, WASHED DOWN TO 5545' AND TAGGED CMT. C/C . TOH ABOVE TOP PERF @ 5181, SIFN.

12/16/14 TOH F/5181' AND L/D 3.5 NOTCHED COLLAR. MU AND TIH WITH 5.5' KRESS COMPRESSION PACKER TO 5181' [. TEST PKR ON THE BACKSIDE TO 500 PSI. GOOD TEST. PU SWAB MANDREL. PIH W/SWAB,

12/17/14 FINISH TOH LAYING DOWN 82 JTS OF 2 7/8 " , L-80 WS 6.5# L/D NOTCHED COLLAR. OFFLOAD 159 JTS OF 6.5#, L-80 WS AND PU AND MOVE 182 JTS 6.5#, J-55 PRODUCTION STRING TO RIG PIPE RACKS, STRAP PRODUCTION TUBING. TIH W. 2 7/8" , J55 P RODUCTION TUBING AND BHA HYDROTESTING TO 5 K. MONITOR WELL BACK IN D&L AND R/D BOPE EQUIPMENT . SET TAC W/23" OF MEASURED STRETCH @20 PTS. INSTALLED B-1 ADAPTOR, ROD BOP & PUMPING TEE.

12/18/14 LOAD TUBING AND PRESSURE UP TO 200 PSI SI. ENGATGE ROD PUMP USING RIG BLOCKS. VERIFY STROKE LENGTH AND PRESSURE INCREASE F/200 PSI T/500 PSI, SIGN OFF TO PRODUCTION. RD SITE EQUIPMENT AND PULLING UNIT.