Submit 3 Copies To Appropriate District Office	State of New Me		Form C-	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, WELL API NO.	2008
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-39988	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nar	ne
(DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)		OR SUCH	West Blinebry Drinkard Unit (WBDU)	,
1. Type of Well: 🛛 Oil Well 🔲 Ga	as Well D Other:	HOBBSOCD	8. Well Number 136	
2. Name of Operator Apache Corporation		MAR 1 8 2015	9. OGRID Number 873	
3. Address of Operator		MAK T & COLO-	10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Eunice; Bli-Tu-Dr, North (22900)	
4. Well Location Unit Letter K : 231	10 feet from the South	RECEIVED line and 165	0 feet from the West 1	ine
Section 17		inge 37E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3480' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE				
		REMEDIAL WOR	SEQUENT REPORT OF: K	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			LLING OPNS. P AND A	
PULL OR ALTER CASING		CASING/CEMEN	Т ЈОВ	
OTHER: RC TO BLINEBRY	×	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Apache requests permission to complete and frac the Blinebry, as follows:				
Day 1: MIRU. POOH w/ rods and pump. Install BOP. POOH w/ 2-7/8" tubing. PU workstring and test BIH w/tubing and scraper. POOH w/tubing and scraper.				
Day 2: MIRU WL. RIH & correlate depths to openhole logs Set CBP @ +/-6160'. MIRU pump trucks. P/T casing to 5,000 psig. PUH & perforate the Blinebry as per the attached sheet w/3-1/8" slick guns loaded w/ Owen TAG-3375-311SL charges @ 1				
SPF, 180 deg phasing (total 24 ft, 24 shots). POOH & RD WL PU & RIH w/ treating packer on 2-7/8" tubing to +/-5550				
Day 3: Set packer @ +/-5550'. Acidize the Blinebry with 3,000 gals 15% HCl and ball sealers @ +/-10 BPM. Release packer and run through perfs to knock off balls. POOH w/ tubing. ND BOP. NU frac stack. RU frac equipment.				
Day 4: Frac the Blinebry w/220,000 lbs 20/40 proppant down 5-1/2" casing @ +/-50 BPM (pressure permitting, max pressure is 4,200				
psig) in 25# XL gel as per frac program. RD frac equipment Day 5: PU & RIH w/ 4-3/4" bit on 2-7/8" tubing. Clean well out to CBP. Drill out CBP and circulate well clean				
	ing. RIH w/ 1-1/2" pump and rods		w TAC. Return well to production. Adjust	
pumping unit speed to 0.4 sp			······	
Spud Date: 01/22/2011	Rig Release Da	ite: 02/17/2011		
- 				
I hereby certify that the information abo	ove is true and complete to the be	est of my knowledge	e and belief	
$\int \mathbf{A} \cdot \mathbf{A}$		st of my knowledg		
SIGNATURE Klosa Hoh	TITLE_Sr. Sta	aff Regulatory Analy	ostDATE03/13/2015	
Type or print name Reesa Fisher	E-mail address	: Reesa Fisher@apach	PHONE: 432/818-1062	
For State Use Only				
APPROVED BY:	TITLE Pet	roleum Enginee	DATE	15
Conditions of Approval (If any):	-		8	

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