	Conv	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
Do not	NDRY NOTICES AND REPO use this form for proposals to ned well. Use form 3160-3 (API	drill or to re-enter an	Cobl	6. If Indian, Allottee	or Tribe Name	
	 If Unit or CA/Agreement, Name and/or No. 					
SUBMIT	7. If Ohn of CA/Agre	ement, Name and/or No.				
 Type of Well Gas Well Gas Well Other Name of Operator Contact: LUCRETIA A MORRIS 				8. Well Name and No. MEAN GREEN 26 FED 1H		
2. Name of Operator DEVON ENERGY PRO	9. API Well No. 30-025-41246					
3a. Address 333 WEST SHERIDAN OKLAHOMA CITY, OK		3b. Phone No. (include area eode) Ph: 405-552-3303		10. Field and Pool, or Exploratory JABALINA; DELAWARE, SW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 26 T26S R34E NE	ENE 25FNL 330FEL	E 25FNL 330FEL LEA (LEA COUNTY,	EA COUNTY, NM	
12. CHECI	K APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSIO)N	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Producti	on (Start/Resume)	UWater Shut-Off	
—	□ Alter Casing	Fracture Treat	🗖 Reclama	tion	Well Integrity	
Subsequent Report	Casing Repair	New Construction	🗖 Recomp	lete	🛛 Other	
Final Abandonment N		Plug and Abandon		arily Abandon		
	Convert to Injection	Plug Back	U Water D	isposal		
testing has been completed.	Final Abandonment Notices shall be file	ults in a multiple completion or reco d only after all requirements, includ	ling reclamation	, have been completed,	and the operator has	
testing has been completed. determined that the site is re- 10/22/14-1/22/15: MIRI guns. Perf Delaware, 9 24,726g 15% HCL, 1,3 frac, MIRU PU, NU BO	Final Abandonment Notices shall be file	d only after all requirements, includ d TOC @ 3800'. TIH w/pump c'd 9254'-13509' in 12 stages 302# White 30/50, 375,700# ¹ 91'. CHC, FWB, ND BOP. RI	hing reclamation through frac Frac totals White 100 Mo	, have been completed, : : plug and esh. ND	and the operator has	
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