UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELL SUNDRY HOS form for proposals to drill or to re-parts.

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side.		7. If Unit or CA/Agree	eement, Name and/or No.	
1. Type of Well				8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other			MEAN GREEN 23 FED 1H			
Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION COMPRAIN: megan.moravec@dvn.com			9. API Well No. 30-025-41292			
		3b. Phone No. (include area cod Ph: 405-552-3622	e) BSOCD	10. Field and Pool, or Exploratory JABALINA, SW; DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			- AMP		11. County or Parish, and State	
Sec 23 T26S R34E SESE 25FSL 330FEL		MAR	1 7 2015	LEA COUNTY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
D NI-siFI-s	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon	☐ Tempora	arily, Abandon		
	Convert to Injection	☐ Plug Back	■ Water D	isposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 10/23/14-1/21/15: MIRU WL & plug and guns. Set plug @ 138	illy or recomplete horizontally, gi k will be performed or provide th operations. If the operation resul andonment Notices shall be filed nal inspection.) PT. TIH & ran CBL, found 84'. Perf Delaware, 9418'-1	ve subsurface locations and meas e Bond No. on file with BLM/BI ts in a multiple completion or rec only after all requirements, inclu ETOC @ above 4500'. TII- 13866', total 480 holes. Fra	ured and true ver A. Required sub completion in a n ding reclamation H w/pump thro c'd 9418'-138	rtical depths of all pertin sequent reports shall be lew interval, a Form 316 have been completed, bugh frac	nent markers and zones. filed within 30 days i0-4 shall be filed once	
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.