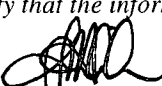


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-025-41461					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VO-5638					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Copperhead 18 State 6. Well Number: 3H			
				HOBBS OGD MAR 16 2015			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator OXY USA INC.				9. OGRID 16696 RECEIVED			
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 7910				11. Pool name or Wildcat TRIPLE X BONE SPRING, WEST			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	18	24S	33E		340	
BH:	N	18	24S	33E		199	
N/S Line	Feet from the	E/W Line	County				
NORTH	1980	WEST	LEA				
SOUTH	2000	WEST	LEA				
13. Date Spudded 3/18/14	14. Date T.D. Reached 4/9/14	15. Date Rig Released 4/13/14	16. Date Completed (Ready to Produce) 1/20/15		17. Elevations (DF and RKB, RT, GR, etc.) 3568.3' GR		
18. Total Measured Depth of Well 15515'M 11075'V		19. Plug Back Measured Depth 15370'M 11075'V		20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR, ML, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11384-15356' 2ND BONE SPRING							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	47# J55	1210'	14-3/4"	760sx-surf circ.	n/a		
8-5/8"	32# J55	5060'	10-5/8"	2110sx-surf circ.	n/a		
5-1/2"	20# P110	15503'	7-7/8"	1480sx-TOC-7867'	n/a		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
4-1/2"	0	10300'	140				
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
26. Perforation record (interval, size, and number) 6 SPF @ 15,356-15,129; 15,016-14,789; 14,675-14,448; 14,335-14,108; 13,994-13,767; 13,654-13,427; 13,313-13,086; 12,973-12,746; 12,632-12,405; 12,292-12,065; 11,951-11,724; 11,611-11,384; Total 372 holes							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11384-12292' Not stimulated 12405-15356' 202394g TRT WTR + 27000g 15% HCl acid + 1170276g 15# BXL + 436270g 18# BXL w/ 2507320# sand							
28. PRODUCTION							
Date First Production 2/15/15		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD.		
Date of Test 2/23/15	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 381	Gas - MCF 0	Water - Bbl. 158	
Flow Tubing Press. 1400	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 381	Gas - MCF 0	Water - Bbl. 158	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By	
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude Longitude NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Jana Mendiola		Title Regulatory Coordinator		Date 3/11/15	
E-mail Address: janalyn_mendiola@oxy.com							

MAR 19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. RUSTLER 1158'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. SALT 1531'	T. Strawn	T. Kirtland	T. Penn. "B"
B. SALT 4970'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4993'	T. Morrison	
T. Drinkard	T. Bone Springs 8975'	T. Todilto	
T. Abo	T. Bell Canyon 5024'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 5964'	T. Wingate	
T. Penn	T. Brushy Canyon 7317'	T. Chinle	
T. Cisco (Bough C)	T. 2 nd Bone Spring 10319'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology