Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			· OMI	RM APPROVED 3 NO. 1004-0135 res: July 31, 2010	
			5. Lease Serial No	5. Lease Serial No. NMNM120908	
			6. If Indian, Allott		
	7 If Unit or CA/A	7. If Unit or CA/Agreement, Name and/o			
	N TRIPLICATE - Other instru	ctions on reverse side.			
 Type of Well Oil Well Gas Well	8. Well Name and J KING TUT FEI				
2. Name of Operator Contact: STORMI DAVIS COG PRODUCTION LLC E-Mail: sdavis@concho.com			9. API Well No. 30-025-4155	8	
3a. Address 3b. Phone No. (include) 2208 WEST MAIN Ph: 575-748-6946 ARTESIA, NM 88210 Ph: 575-748-6946			10. Field and Pool, COTTON DR	or Exploratory AW; DELAWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	sh, and State	
Sec 30 T24S R32E Mer	LEA COUNT	Y, NM			
			eived		
12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent		Deepen	Production (Start/Resume)	Water Shut	
Subsequent Report	Alter Casing	Fracture Treat New Construction	Reclamation Recomplete	Well Integr	
Final Abandonment Noti		Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the following completion of the invitesting has been completed. Findetermined that the site is ready 12/2/14 to 12/9/14 MIRU	ectionally or recomplete horizontally, he work will be performed or provide volved operations. If the operation re nal Abandonment Notices shall be fil y for final inspection.) J. Test annulus to 1500#. Tes 18095' & circulate clean. Perfo	the Bond No: on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu at csg to 8500# for 30 mins.	A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete Good test.	be filed within 30 day 160-4 shall be filed or	
12/16/14 to 1/10/15 Ran	CBL. TOC @ 1392'. Test ba I test. Perforate 8615-17975' 5953 gal clean fluid.				
1/16/15 to 1/20/15 Drilled	d out all frac plugs & cleaned o	down to CBP @ 18000'. Circ	ulate clean.		
1/22/15 Set 2 7/8" 6.5# J	I-55 tbg @ 7856' & place well	on pump.			
14. I hereby certify that the forego	Electronic Submission #	291247 verified by the BLM We PRODUCTION LLC, sent to the	Hopps	D BECUB	
Name(Printed/Typed) STOP	RMI DAVIS	Title PREPA	NEZ on 02/23/2015 0TED F(
Signature (Electr	ronic Submission)	Date 02/11/2		3-2015	
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE	ley	
Approved By		Title	BUREAU OF LAND) MANAGEMENT	
Conditions of approval, if any, are attached. Approval of this notice does n ertify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.		not warrant or	CARLSBAD FI	ELD OFFICE	
ertify that the applicant holds legal	conduct operations thereon.	Office			

MAR	19	2015
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Additional data for EC transaction #291247 that would not fit on the form

32. Additional remarks, continued

1/24/15 Began flowing back & testing.

1/25/15 Date of first production.