

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41744 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VO-7378
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Caravan State Unit HOBBSOCD 6. Well Number: 10H <div style="text-align: right; font-weight: bold;">JAN 06 2015</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Yates Petroleum Corporation								9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210								11. Pool name or Wildcat Triste Draw; Bone Spring, East (Oil)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	33	24S	33E		15	North	2150	East	Lea	
BH:	O	33	24S	33E		266	South	2152	East	Lea	
13. Date Spudded RH 7/2/14 RT 8/9/14	14. Date T.D. Reached 8/24/14	15. Date Rig Released 8/27/14		16. Date Completed (Ready to Produce) 12/20/14			17. Elevations (DF and RKB, RT, GR, etc.) 3479'GR 3504'KB				
18. Total Measured Depth of Well 15,890'			19. Plug Back Measured Depth 15,832'			20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run Sector Cement Bond/GR/CL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,333'-15,820' Bone Spring											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	100'	30"	10 yds redi-mix to surface	
13-3/8"	48#	1216'	17-1/2"	895 sx (circ)	
9-5/8"	36#, 40#	5192'	12-1/4"	1280 sx (circ)	
5-1/2"	17#	15,880'	8-1/2"	2360 sx (TOC 116'CBL)	

24. LINER RECORD					25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 11,333'-15,547' (432)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,333'-15,820'</td> <td>Acidized w/73,000g 15% HCL NEFE, frac with a total of 4,296,682Lb 20/40 CRC double coated resin and econoprop sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,333'-15,820'	Acidized w/73,000g 15% HCL NEFE, frac with a total of 4,296,682Lb 20/40 CRC double coated resin and econoprop sand
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28. PRODUCTION							
Date First Production 12/21/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/23/14	Hours Tested 24 hrs	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 109	Gas - MCF 96	Water - Bbl. 1300	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 1950 psi	Calculated 24-Hour Rate	Oil - Bbl. 109	Gas - MCF 96	Water - Bbl. 1300	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Fitzer	
31. List Attachments Surveys and log							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name <u>Tina Huerta</u>	Title <u>Regulatory Reporting Supervisor</u> Date <u>January 5, 2014</u>
E-mail Address: <u>tinah@yatespetroleum.com</u>		

MAR 19 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	4880'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Brushy Canyon	7912'	T. Dakota	
T. Tubb	T. Delaware Sand	5100'	T. Morrison	
T. Drinkard	T. Bone Spring	9106'	T. Todilto	
T. Abo	T. Rustler	1202'	T. Entrada	
T. Wolfcamp	T. Salado	1577'	T. Wingate	
T. Penn	T. Bell Canyon	5121'	T. Chinle	
T. Cisco	T. Cherry Canyon	6123'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology