Form 3160-5 (August 2007) B SUNDRY Do not use th abandoned we	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC065710A 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well D Other						8. Well Name and No. LUSK DEEP UNIT A 35H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC / E-Mail: sdavis@concho.com					9. API Well No. 30-025-42211	/	
3a. Address3b. Phone No2208 WEST MAINPh: 575-74ARTESIA, NM 88210Ph: 575-74			18-694510BBS	10. Field and Pool, or Exploratory LUSK; BONE SPRING			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1		2015	11. County or Parish,	and State	
Sec 20 T19S R32E Mer NMP	MAR 17	_	LEA COUNTY,				
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI			REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Niction of Intent	Acidize	Dee	pen	🗖 Produ	ction (Start/Resume)	■ Water Shut-Off	
Notice of Intent			cture Treat		nation	Well Integrity	
Subsequent Report	Casing Repair	Casing Repair New		Construction Construction		X Other	
Final Abandonment Notice	Change Plans Plu		g and Abandon			Drilling Operations	
	Convert to Injection	Convert to Injection				Disposal	
 13. Describe Proposed or Completed Operation (clearly state all pertinent'details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/22/14 Spud well. TD 17 1/2" hole @ 900'. Set 13 3/8" 54.5# J-55 csg @ 900'. Cmt w/475 sx Class C. Tailed in w/250 sx. Circ 283 sx to surface. WOC 18 hrs. Test csg to 1000#. Drilled out 5' below FS w/10# brine - no loss of circ. 11/26/14 TD 12 1/4" hole @ 4490'. Set 9 5/8" 36# & 40# J-55 csg @ 4490'. Set ECP @ 2779'. Cmt Stage 1 w/450 sx Class C. Tailed in w/250 sx. Circ 283 sx to carc 283 sx. Cmt Stage 2 w/1850 sx Class C. Tailed in w/100 sx. Circ 359 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ. 12/10/14 TD 8 3/4" lateral @ 13079' (KOP @ 8000'). Set 5 1/2" 17# P-110 csg @ 13079'. Cmt w/1250 sx Class C. Tailed in w/1400 sx. Circ 323 sx to surface. 14. I hereby certify that the foregoing is true and correct. 							
101 1 100 00 00 mg and and an going a	Electronic Submission #2				on System		
For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015() [ED FOR RECORD]							
Name(Printed/Typed) STORMI DAVIS			Title PREPA		UEPTED FUE		
Signature (Electronic S	Submission)	•	Date 01/06/20	015			
	THIS SPACE FO	R FEDERA			JSE MAR 13 2	2015	
	···· ····				5. Jan		
Approved By			Title			NTAULMLMI	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		CARLSBAD FIELD	OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to r	nake to any department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 19 2015



Additional data for EC transaction #286946 that would not fit on the form

32. Additional remarks, continued

12/12/14 Rig released.