Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
1301 W. Grand Tive., Titlesia, WW 60210	ONSERVATION DIVISION		30-025-39172 - 5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410	20 South St. Fran		STATE ☐ FEE 🗵
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Blinebry Drinkard Unit (WBDU) / 37346
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ C	Other:	HOBBS OCD	8. Well Number ₁₂₃
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator	N.	IAR 1 8 2015	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX	79705		Eunice; Bli-Tu-Dr, North (22900)
4. Well Location RECEIVED			
Unit Letter J: 1450 feet from the South line and 1350 feet from the East line			
		nge 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ALTERING CASING REMEDIAL WORK ARANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE		O/ (OH VO/ OEIVIEN	
OTHER: RC TO BLINEBRY	×	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Apache requests permission to complete and frac the Blinebry, as follows:			
Day 1: MIRU. POOH w/ rods and pump. Install BOP. Tag for fill and POOH w/ 2-7/8" tubing. PU workstring and test BIH w/tubing and scraper. POOH w/tubing and scraper.			
Day 2: MIRU WL. RIH & correlate depths to openhole logs. Set CBP @ +/-6050'. MIRU pump trucks. P/T casing to 5,000 psig.			
PUH & perforate the Blinebry as per the attached sheet w/3-1/8" slick guns loaded w/ Owen TAG-3375-311SL charges @ 1 SPF, 180 deg phasing (total 24 ft, 24 shots). POOH & RD WL PU & RIH w/ treating packer on 2-7/8" tubing to +/-5550'			
Day 3: Set packer @ +/-5550'. Acidize the Blinebry with 3,000'gals 15% HCl and ball sealers @ +/-10 BPM. Release packer and run			
through perfs to knock off balls. POOH w/ tubing. ND BOP. NU frac stack. RU frac equipment. Day 4: Frac the Blinebry w/220,000 lbs 20/40 proppant down 5-1/2" casing @ +/-50 BPM (pressure permitting, max pressure is 4,200			
psig) in 25# XL gel as per frac program. RD frac equipment			
Day 5: PU & RIH w/ 4-3/4" bit on 2-7/8" tubing. Clean well out to CBP. Drill out CBP and circulate well clean Day 6: RIH w/ 2-7/8" production tubing. RIH w/ 1-1/2" pump and rods w/guided rods below TAC. Return well to production. Adjust			
pumping unit speed to 6.4 spm. Place wel		gaiada rodo polo	W me. Notah wente production. Majace
	D: D D		
Spud Date: 05/21/2010	Rig Release Da	te: 06/02/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE # llsa Hapa	TITLE Sr. Sta	ff Regulatory Analy	ost DATE 03/13/2015
Type or print name Reesa Fisher	E-mail address	Reesa.Fisher@apach	PHONE: 432/694-9419
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer Conditions of Approval (Hany): DATE 03/18/15			