Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		Form C-103 June 19, 2008 WELL API NO. 30-025-39172 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Blinebry Drinkard Unit (WBDU) / 37346
	Gas Well Other:	HOBBS OCD	8. Well Number ₁₂₃
2. Name of Operator Apache Corporation		AR 1 8 2015	9. OGRID Number 873
3. Address of Operator		MAIN & U SON	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 300	JO Midland, IX 79705		Eunice; Bli-Tu-Dr, North (22900)
4. Well Location Unit Letter J: 1450 feet from the South line and 1350 feet from the East line			
Section 17		inte and <u>135</u> inge 37E	NMPM County Lea
Section	11. Elevation (Show whether DR,		
	3471' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/CEMENT JOB			
OTHER: RC TO BLINEBRY	×	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache requests permission to complete and frac the Blinebry, as follows: Day 1: MIRU. POOH w/ rods and pump. Install BOP. Tag for fill and POOH w/ 2-7/8" tubing. PU workstring and test BIH w/tubing and scraper. POOH w/tubing and scraper. Day 2: MIRU WL. RIH & correlate depths to openhole logs. Set CBP @ +/-6050'. MIRU pump trucks. P/T casing to 5,000 psig. PUH & perforate the Blinebry as per the attached sheet w/3-1/8" slick guns loaded w/ Owen TAG-3375-311SL charges @ 1 SPF, 180 deg phasing (total 24 ft, 24 shots). POOH & RD WL PU & RIH w/ treating packer on 2-7/8" tubing to +/-5550' Day 3: Set packer @ +/-5550'. Acidize the Blinebry with 3,000 gals 15% HCl and ball sealers @ +/-10 BPM. Release packer and run through perfs to knock off balls. POOH w/ tubing. ND BOP. NU frac stack. RU frac equipment. Day 4: Frac the Blinebry w/220,000 lbs 20/40 proppant down 5-1/2" casing @ +/-50 BPM (pressure permitting, max pressure is 4,200 psig) in 25# XL gel as per frac program. RD frac equipment Day 5: PU & RIH w/ 4-3/4" bit on 2-7/8" tubing. Clean well out to CBP. Drill out CBP and circulate well clean Day 6: RIH w/ 2-7/8" production tubing. RIH w/ 1-1/2" pump and rods w/guided rods below TAC. Return well to production. Adjust pumping unit speed to 6.4 spm. Place well in test.			
Spud Date: 05/21/2010	Rig Release Da	te: 06/02/2010	
	·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
signature Rieso II	TITLE_Sr. Sta	off Regulatory Analy	st DATE 03/13/2015
Type or print name Reesa Fisher E-mail address: Reesa Fisher@apachecorp.com PHONE: 432/694-9419			
APPROVED BY: TITLE Petroleum Engineer DATE 03/18/15			
APPROVED BY: DATE 03/18/15 Conditions of Approval (Trany):			

MAR #9 2015

gm