Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008						
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.								30-025-41611 2. Type of Lease □ STATE ☑ FEE ☑ FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505								3. State Oil & Gas Lease No. N/A					
				R RECOMPLETION REPORT AND LOG													
4. Reason for fili	in boxes	es #1 through #31 for State and Fee wells only)						5. Lease Name or Unit Agreement Name Monument Abo (302341) 6. Well Number:									
C-144 CLOS #33; attach this ar 7. Type of Comp	nd the plat										/or	004			<u>FE</u>	<u>B 1 2</u>	2015
NEW V	VELL E] WORKC	VER 🗌	DEEPE	NING	PLUGBACK		DIFFI	EREN	T RESERV	OIR	OTHER_					
8. Name of Opera	tor Apa	che Corp	oration	่าก							9. OGRID 87	3		ſ	DECEMED		
10. Address of Op	ans Airp X 7970	rpark Lane, Suite 3000						11. Pool name or Wildcat Monument; Abo (46970)									
12.Location	Unit Ltr	Secti		5 Towns	hin	Range	Lot	t Feet from the			he				E/W Line County		
Surface:	D		02		0S 36E					990		N		60		N	Lea
BH:			02	20	.0	002									· · · ·	v	Lea
	1/02/2014 04/09/2014 C. Total Measured Depth of Well 04/09/2014			15. Date Rig Released 04/10/2014 19. Plug Back Measured Depth					16. Date Completed (Ready 06/19/2014 20. Was Directional Survey				RT, GR Made? 21. Type Elec			evations (DF and RKB, R, etc.) 3606' GR ectric and Other Logs Run	
7800' 7750' Yes DLL/CNL/Dig.Acous. 22. Producing Interval(s), of this completion - Top, Bottom, Name																	
Abo 7200'-768		or this com	pienon - i	ор, во	tom, na	line											
23.			· · · · · ·		CAS	ING REC	OR	D (F	Repo	ort all str	ring	gs set in we	ell)				
CASING SIZE WEIGHT LB				FT.		DEPTH SET		HOLE SIZE			CEMENTING RECORD				AMOUNT PULLED		
8-5/8"			24#			1080'			11"			420 sx Class C					
5-1/2" 17#			1/#			7800'		7-7/8"			1650 sx Class C						
24.				LINER RECORD				25.									
SIZE	TOP		BOT	том	SACKS CEMENT			SCREEN 5		SIZ			PTH SET 7048			ER SET	
												2-110	+	1040			
26. Perforation	record (in	iterval, size	e, and nur	nber)				27.	AC	ID, SHOT,	FR/	ACTURE, CE	MEN	T, SQU	EEZE, I	ETC.	
7056'-7236' (2 SPF, 94 holes) sqzc				d w/ 200 sx cmt				DEPTH INTERVAL			AMOUNT AND KIND MATER						
7117'-7236' (2 SPF, 74 holes) sqzc 7200'-7423' (2 SPF, 144 holes) ;				1 w/ 100 sx cmt				Abo (7056'-7682')				17,300 gais				ils acid	
7483'-7682' (2																	
28.		,					PRO			ΓΙΟΝ							
Date First Produc	tion		Product	ion Meth	od (Fla	owing, gas lift, p)	Well Status	(Prod	or Shut-	in)		
06/19/20	14		ESP									Shut-	in				
Date of Test	Hours	Tested	Cho	Choke Size Prod'n For				Oil - Bbl Ga			Gas	s - MCF Water -				Gas - C	Dil Ratio
07/06/2014	24	24				Test Period		0			1		306				
Flow Tubing Press.	Casing			culated 2 ir Rate	lated 24- Oil - Bbl. Rate			Gas - MCF			Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i>		r.)		
29. Disposition of	Gas (Sol	d, used for	fuel, veni	ed, etc.)	Sold	I					. I			est Witne ache Co	-		·
31. List Attachme		nation Re	nort C	.102 0	-103	C-104 (Logs	subn	nitter	1 04/	(16/2014)							
32. If a temporary			•			• -				10/2011)							
33. If an on-site b																	
						Latitude						Longitude					D 1927 1983
I hereby certif	y that th	he inforn	nation s	hown c		Drinted	-			-			-		dge and		
Signature Printed Name Fatima Vasquez Title Regulatory Analyst II Date 02/09/2015																	
E-mail Addres	ss Fatin	na.Vasqu	lez@ap	achec	orp.co	m								K	2		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2514'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 2808'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen <u>3306'</u>	T. Silurian	T. Menefee	T. Madison			
T. Grayburg <u>3689</u> '	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4131'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5188'	Т. МсКее	T. Gallup	T. Ignacio Otzte			
T. Paddock <u>5305</u>	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 5965'	T. Gr. Wash	T. Dakota				
T.Tubb_6427'	T. Delaware Sand	T. Morrison				
T. Drinkard 6755'	T. Bone Springs	T.Todilto				
T. Abo 6959'	T. Rustler 1121'	T. Entrada				
T. Wolfcamp	T. Tansill 2373'	T. Wingate				
T. Penn	T. Penrose 3429'	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto					
No. 2, fromtoto	No. 4, fromtoto					

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)