

HOBBS OCD

MAR 20 2015

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12

(1-1-71)

30-02542020

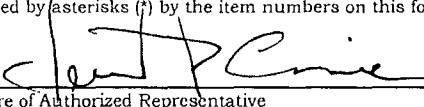
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME SEMU		8. Well Number 249
3. OPERATOR CONOCO PHILLIPS COMPANY		9. RRC Identification Number (Gas completions only)
4. ADDRESS 600 NORTH DAIRY ASHFORD HOUSTON, TX 77079		10. County LEA
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	0.00	0.00	0.00	0.00
250	0.00	0.40	0.70	0.00	0.00
500	2.50	0.00	0.00	0.00	0.00
500	0.00	0.00	0.00	0.00	0.00
750	2.50	0.00	0.00	0.00	0.00
1000	2.50	0.00	0.00	0.00	0.00
1000	0.00	0.40	0.70	0.00	0.00
1250	2.50	0.00	0.00	0.00	0.00
1450	2.00	0.00	0.00	0.00	0.00
1500	0.50	0.20	0.35	0.17	0.17
1938	4.38	1.40	2.44	10.70	10.87
2384	4.46	2.60	4.54	20.23	31.10
2846	4.62	2.40	4.19	19.35	50.45
3204	3.58	1.30	2.27	8.12	58.57
3433	2.29	1.10	1.92	4.40	62.97
3815	3.82	1.10	1.92	7.33	70.30

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 100 feet
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	OPERATOR CERTIFICATION I declare under penalties prescribed in 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative 	Signature of Authorized Representative
Name of Person and Title (type or print) CLEM CRAINE, Drilling Superintendent	Name of Person and Title (type or print)
Name of Company Precision Drilling Company, LP	Operator
Telephone: <u>432</u> <u>681-1919</u> Area Code	Telephone: _____ Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

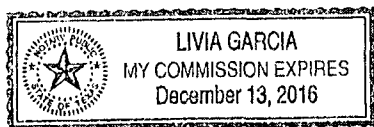
*Designated items certified by company that conducted the inclination surveys.

MAR 20 2015

Inclination Report – Conoco Phillips Company – Well 249

State of Texas
County of Harris

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 26 DAY OF February, 2015.



A handwritten signature in cursive script that reads "Livia Garcia". The signature is written over a horizontal line.

Livia Garcia
Notary Public